Antern Resources Corpolation
1625 Melanop States
DENTE CO-state

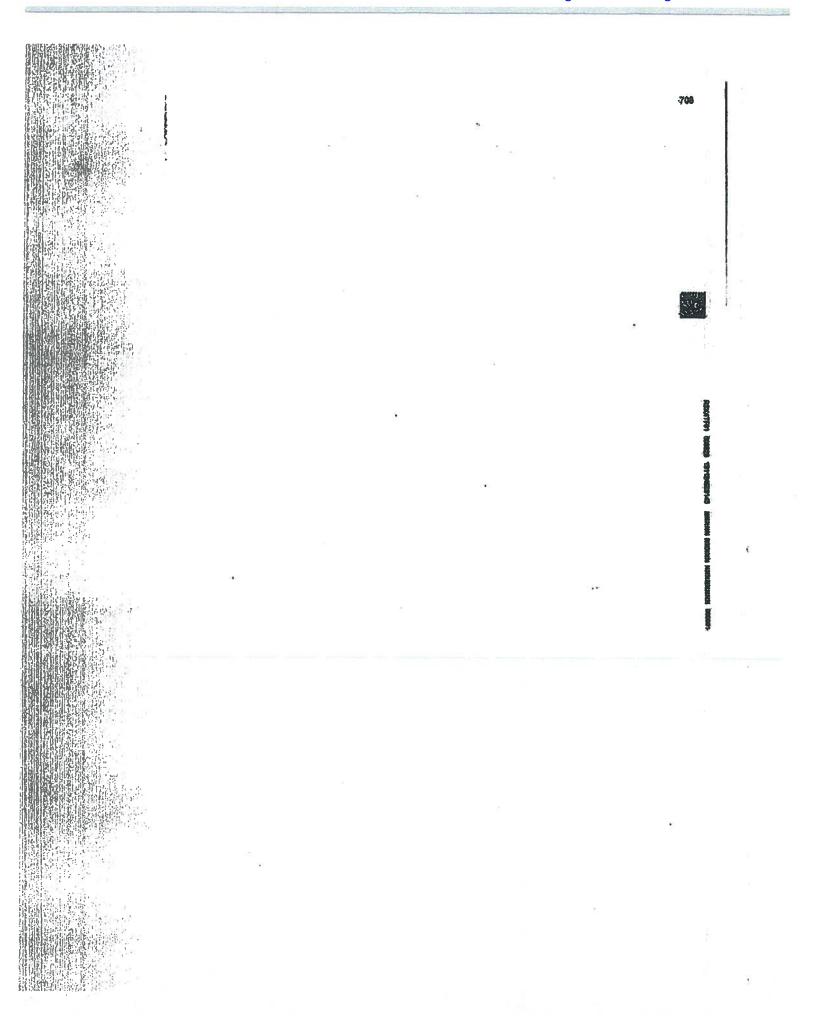
GERALD W. & LOUELLA M. CORDER.

RR. 2. SOX. 174

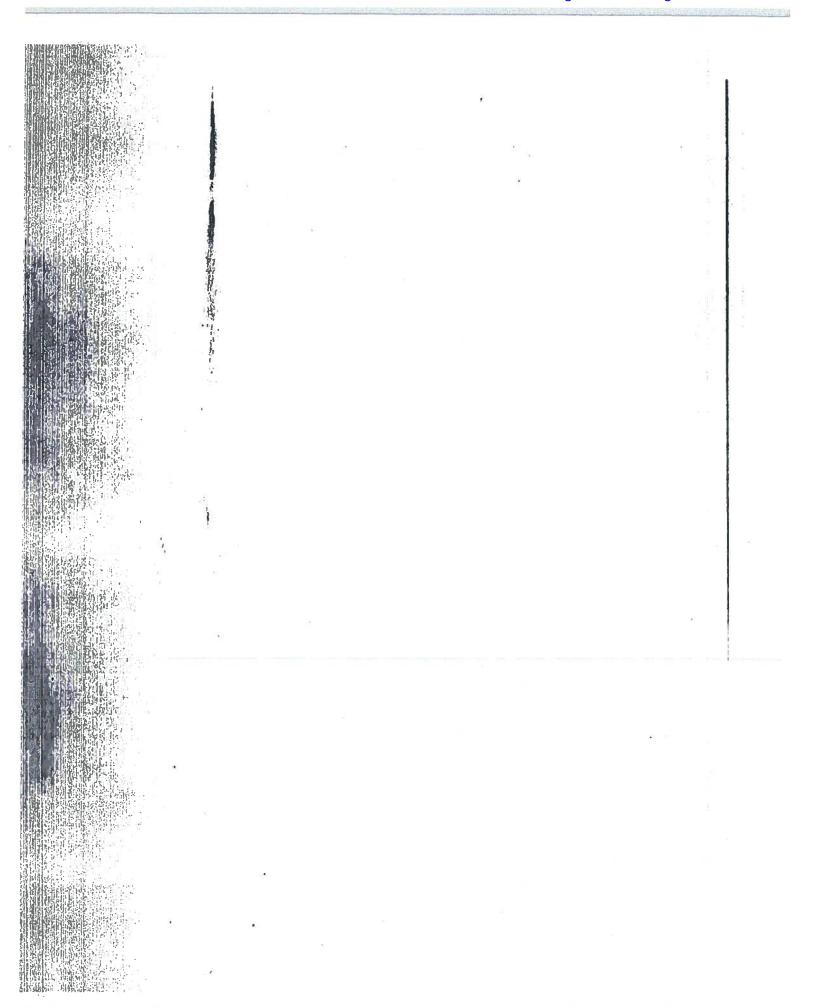
BRITSTOL W. 26426

"Hilling Hilling Halling H





	1	Het Vetter	97.68	23,90	16:00	13.0	13.56	3.2	119.6E	49.65	39.98	17.00	m.m	296.40	n a	87°73	76.52	274.48	22.0	
2016 2016 3.85 3.85		Despetions Red					•										•		•	•
		N S	65.58	13.30	340.54	15.4	13.56	27.33	239.02	89-69	25.50	27.00	82.28	386.07	13.58	12.19	76.92	274.49-	12.6	
	County	Tipe.	200 TO 100 TO 10	6.60e13627	0.001100.0	0.4042.4636	6.see.2354	8-98855G77	10 Sees 10 T	0.00310199	0.4001.4036	0.00012354	10000000	e.eemans	0.0002/000	9.00E1350	(00000000	O. SESTIBLES	4.88E.4836	
		1	0.0000728	Castana.	0.0000000	0.00024000	0.0002254	0,80806677	0.00000077	0.4674759	*	9. sentings		·	-	0.68622394	4.eses	6-autottes-	o angles	
8	A.		W 22991.35	22,10422	433.63.46	40,00.46	47.63.46	40.60	64161.28	etter. 28	60.00	64181.28	36276.14	34126.34	3826.34	3605.34	Streets as	15-125-40	2543.48	
		Dedictions													).9	• (			•	
<b>5</b>		Value	87-50-43	B-0908 .	100779.69	146779.09	200779.69	385778-69	138014.62	1,98514.62	1385A.62	SHEET	13°-20	20000.01	19.000	98667.EL	4	27,70	BARA. 19	
O. W. 26426		On the second	52657.40	\$2,000	\$6126.00	99.316.00	90116.00	98136.00	57852.00	57032.00	57632.00	\$3632.86	44553.80	44552.00	44652.00	46552.00	60725.00	60.57.00	60725.00	
	Wed Hame	Price	CLITA SIGT 20	1.67	2.10	2.19	2.30	2.5	2,6	2	2.4	2.4	27	11	7.7	2.2	3	1.62	1.42	•
		5 H	H SE	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2								- 1	2 2 2		20 00		
	1	9 9	2000.1	200.00	20100	280782	280,000	287662	THE THE	States.	andre.	Series	ZECTO	20000	20002	281812	THEORE	SPASIS.	2	THE PARTY



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Addero Residentes Corporation 1615 invelope STREET



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Payen No.: 32277

Payee Name: GERALD W. & LOUELLA M. CORDER Check Date: 98/28/2018 Check No.: 0000152860 Check Total: 216.772.85

	Name				State		County			
Sale Date PC int Price		Quantity	Value Gros	Deductions	Not	Interest	Peld Int	Value	Deductions	Net Value
Select (Ale B)	1.02	48725.40	89484.19		35419.00	.0.0001231 <u>4</u>	0.00612314	19.93		30.0
Time Time	2,03	96770.00	219275.09		\$0000.02	0.00014000	0.00014000	16.20	,	16.24
Section day of	2,05	\$6720.00	215175.00		50906,92	0,00310199	0.00320100	357.27		3\$7.27
7 100 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2,00	56720.00	113175.00		50906.92	0:00012354	0.00012354	134.28		34.31
201516 GAS E2	2.01	\$6720.00	325275.00		50004.92	,0,00000477	0.00000477	99.60		99:00
	34.83	9.20	325.24		307:00	0:00006477	0.40005427	0.25		D.20
CANONA COLUMNIA DE CANONA COLUMN	24,83	9.20	322-24		367.00	9.00014906	0.00034900	0.04		0.04
SATSTALL DEP. RE. 11.	34.83	9.20	323.24		807.00	0.00012334	0.00012394	9.94		0.04
Service of all all	24.63	9.28	323.24		307.00	0.00320199	0.00310205	1.00		1.00
261600 GAS R2	2.12	54964.00	110013.33		52529.38	0.00012354	0.00032354	14.66		34.60
003500 6AS 02	1.12	56054.00	210023.33		52529:30	0.0000017	0.00005477	182.75		102.75
1 1710 201500 205 12	2,12	\$6064.00	\$18913.33		52529.30	e-vestiost	0.0003,0005	26,74		16.7A
	2.12	53054.00	110013,33		52529.39	4.00310195	0.00330399	160.56		368.55
101508 GAS 82	2.25	50013.00	134942,95	٠	63253.83	0.00005477	0.90000077	215,91		115.91
101510 CAS 82	2.20	50013.00	234042.95		63251.03	0.0001/0006	9.44014096	10.90		10.00
11300 101500 (055   11 1 1150	72,28	58813.00	134942.55		43253.43	0,00319300	9.00310300	415.80		415.00
191500 GAS E2	12.28	.58813.00	134942,95		63253.83	0.40012354	0.00012354	16.56		26.96
93507 GAS R2	2.17	\$4651.00	110754,50		56055192	0.00035477	0.00006477	102.70		102,70
01507 GAS 82	2.17	\$4653.00	218754.30		56055.92	0.00032954	0.00012354	24.67		34.67
1;2830 91297 GAS A1	2.17	54653.00	218754.30		\$6055.02	0.00310199	écrettes.	360.97		360.37
2.230 2.207 24 22 7 51 2.330	2.17	\$4653.00	210754.30		56455, 92	0.00014095	4,00014005	36,74		26.74
		0.00	ð.0ó		0.00	0.00310199	0.00310199	0,00		9.90
	5:57	-50905.90	-136056.42		-72192.63	0.00016945	0.00016945	-23,45		-23.04
ouble out e2	2.31	117010;06	272132.84		134724.56	0.00510005	0.0003/0006	39,34		30.36
91906 CAS 81	2(31	\\$@965.00	-136056:42		72192.43	0.0000200	0.00000200	-133,62		-129.62
01508 (2s 82 1.1119	2.31	117010.00	272112.84		236724.56	0.00005477	0.00005477	235.32		295-32
01506 GAS 82 1.1318	2.31	117610.00	272333.94		134724.56	0.00012354	0.00012334	33.63		33.62
11906 GAS B1	2(31	52905.00	116036.42		62531.93	0.00310199	0.00310199	422.05		/22.65
res cat p	3.1	61979.60	129906.42		66692.19	b.00005477	9.40006477	222.94		112.34
Anmon " man 186 \$ 14 "	2.1	61079.00	129906.42		90501.32	0.00310199	9.00310199	492.97		402:97
T DIE	2:2	61979.00	129906.42		66692.19	0.00012354	0.00012354	16.03		16.00
01505: GAS 02	2.1	61979.00	129906.42		66692.19	0.00014006	0.09014035	10.31,		19-31
y bos cas as	) <b>*</b>	0.00	*0.00		-6199.87	F.00310199	0.00330100	0.00		0.00
12585 GAS III		0.09	0.00		-6199.87	0.00016945	0.00016045	0.00		0.00
sards cas as	•	0.00	0.00		-6190.87	0.00090203	0.00002208	0.00		0.00
15051 OZL AZ	14,22	9.50	,17,11		16.25	8.00085477	0.00025477	0.02		<b>0.02</b>
	14.22	9.50	.37.13		16.25	9.00310290	0.90316199	9,05		b.es
0,000 11504 040'83 0,0000	1	0.00	9,00		-12969.03	0.00010935	0.00016945	9.00		0,00

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Antero Resources Corporation 1615 WYEMBOOP STREET DENVER, CD 88202



1,487

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MARLYN C SIGMON 154 CLARENDON CIRCLE DANVILLE VA 24541 Payee No.: 21535 Check Date: 06/28/2016 Check No.: 0000151667 Check Total: 215,832.87

Wells Sale	T.	Well Name				State		County		-	
	Тур	20.	-	Gros	0						
Date	PC Int	Price	Quantity	Value	Deductions	Net	Interest	Pald Int	Value	Deductions	
10243.		CLETA CHET 2H				W				ogeneending.	Net Value
593 693	1.3250	1.67	\$2437.00	87847.43		22991.35	0.00015837	Oodfridge 0.00015827	13.90		13.9
	GAS #1 1.1250	1.67	\$2457.00	87847.43		22991.25	0.00104922	9.00104922	92.17		92.1
201603	GAS #3 1.1250	1.67	52457.00	87847.43		22991.25	0.00310399	0.00310199	272.50		1.4.4
201692	GAS R2 1.1250	2.19	50116.00	169779.69		43163.46	0.00012354	4.60012354	13.56		272.50
101692	GAS 02 1.1250	2.19	59116.00	199779.49		43163.46	0.00014006	0.00014096			13.56
191602	6AS R3 1.1250	2.19	30116.00	109779.69		43163.46	0.00310199		15.47		15.47
P1692	GAS 32	2.19	50116.00	109779.69		4767.46	0.00005477	0.00310199	349.54		340.54
1601	1.1250 GAS 82	2.43	\$7032.00	138314.02				0.00086477	94.93		94.93
91691	1.1260 GAS 83	2.40	57032.60	138314.82		64391.28	0.00035477	4.69886477	119.61		119.61
	1.1260			130324.02		64101.28	0.00310199	0.00320199	429.05		429.05
	1.1260	2.43	57932.00	136314.62		64101.28	0.00014096	0.00014095	19.50		19.50
	GAS #2 1.1260	2.49	\$7032.00	130314.02		64191.20	0.00012354	9.00012354	17.00		17.00
97295	GAS R2 3.1260	2.21	44552.00	98667.81		36176.14	4.00036477	0.00035477	85.33		
01512		2.21	44352.00	99667.81		36176,14	0.00012354	9.60012334	12.19		85.33
1512		2.21	44552.00	98667.81		36176.24	0.00210100	0.00338399			17.19
1513	EAS R2	2.21	44352.00	98667.83		36176.14	0.00014095	14 7 SKOP IN SOLUTION	296.07		306.07
1511		1.02	49725.00	88484.29				4.90020006	13.91		13.91
1511	1.3260 SAS A2	1.02	48725.00	88484.19		35415.00	9.00012354	0.00012354	10.93		10.93
		1,000		40404.13		35415.80	0.00014096	0.60014006	12.47		12.47

Antero Resources Corporation 1635 Whikkoop STREET DENVER, CO 80202



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1,488

Payee No.: 21835

Payee Name: MARLYN C SIGMON

Check Date: 08/28/2016 Check No.: 0000151667 Check Total: 215,832.87

Wells		Well Name				State		County			
Sale	Тур			Gros			v		Ow	NA	**************************************
Date	PC Int	Price	Quantily	Value	Deductions	Net	Interest	Paid int	Value	Deductions	Net Value
201511	1.1260 (AS 8) 1.1260	1.62	48725.00	89484.19		15415.80	0.00320199	0.60310199	274.49		274.40
201511	GAS #2 1.1260	1.02	48725.00	88484.19		35425.88	0.00035477	9.00006477	76.52		76.52
201510	645 A2 1.1310	2.63	16720.00	115175.60		50965.92	0.00012354	0.00012394	14.29		14.23
201510	GAS R3 1.1318	2.03	16720.00	115175.80		50905,92	0.00310199	0.00310199	357.27		357.27
291510	GAS R2 1.1310	2.63	\$6729.00	115179.80		\$0006.92	0.00014096	9.00014096	16.24		16.20
	GAS #2 1.1330	2.03	\$6729.00	115175.80		50906.92	0.0006477	9.98886477	90.60		99,69
	0.0000 0.0000	34.83	9.25	323.24		307.00	0.00014096	6.90924096	0.04		9.04
	0.0000 0.0000	34.83	9.20	323,24		387.08	0.00012354	0.00012354	9.94		0.04
	9.8800 011 H3	34.83	9.28	323.24		397.00	0.00305477	0.90886477	0.20		9.25
	e.ggg.	34.63	9.28	323.24		307.08	0.00310299	0.00310109	1.00		1.00
	GAS R2 1.1339	2.12	56964.88	110013.33		52529.18	0.00012354	0.00012254	14.68	•	14.60
	GAS R2 1.1310	2.12	56064.00	110013.33		52529.30	0.00014096	0.00014095	16.74		16.74
	GAS 82 1.1329	2.12	56864.69	110033.33		52529.30	0.00084477	0.00085477	102.75		162.75
201509	GAS R3 1.1310	2.12	56054.09	118813.33		12529.38	0.00310199	0.00310299	360.56		360.56
291508	GAS 82 1.1338	2.28	58013.00	134842.95		63253.83	4.00006477	0.00866477	115.91		115.92
201508	GAS R2 1.1310	2.28	56013.00	134042.99		63253.83	0.00014096	0.00014896	18.99		10.90
201508	GAS R2 1.1338	2.25	58913.00	134942.95		63253.03	0.00012354	0.00012354	16.36		26.56
201598	GAS R3 1.1310	2.28	54813.00	134942.95		63253.83	0.00310109	0.00310109	415.99		415.00
201507	GAS R2 1.1310	2.17	54633.00	118754.30		\$6055.92	0.00012354	0.00012354	14.67		14.67
201507	GAS R2 1.1310	2.17	\$4653.00	116754.30		56055.92	6.00014095	8.00010005	16.74		15.74
201507	GAS R3 1.1310	2.17	\$4653.00	118754.39		56055.92	0.00310199	0.00210100	160.37		360.37
203507	1.1330	2.17	54653.00	118754.38		56055.92	0.0005477	0.00085477	192.70		102.70
201566	GAS #2 1-1310	2.31	117810.00	272112.84		134724.56	0.08814896	B.46014096	28.34		10.34
201506	GAS R3 0.0000	•	0.00	0.00		9.99	0.09310199	0.00310100	0.00		9.00
201506	GAS R2 1.1316	2.31	117819.00	272112.84		134734.56	0.00012354	0.00032354	33.62		33.62
201506	GAS R1 1.1331	2.31	-58985.00	-136056.42		-72192.63	0.00033268	6.00993288	-133.62		-133.62
201506	GAS R3 1.1310	2.31	\$8905.00	136058.42		62531.93	0.08310199	0.40310199	422.05		422.05
201506		2.31	117810.00	272112.64		134724.56	9.00006477	B.00086477	235.32		235.32
201506		2.31	-50903.00	-136036.42		-72192.63	P.00916045	0.00026945	-23.05		-23.05
201505		2.1	61979.00	129946.42		66602.19	0.00012354	0.00012354	16.05		16.03
201505	GAS RD GOOD. G	0	0.00	9.60		-6199.67	0.00310199	8.40310199	9.00		0.03
201505	GAS R1 0.0000	•	0.00	9.00		-6190.87	0.00095268	0.00098288	0.90		8.00
201505		2.1	61979.60	129906.42		40501.32	0.00310199	0.00310199	402.97		482.97
201105		•	0.89	0.90		-6190.87	0.00016945	9.00026945	9.00		9.00
201505		2-1	61979.00	129906.42		66692.19	0.00014035	0.60014096	18.31		28.33
201505		2-1	61979.00	129906.42		66692.19	9.69085477	0.00086477	212.34		212.34
201505		34.22	0.36	17.11		16.25	0.0005477	0.00085477	9.92		0.02
291595	OZL 83 0.8600	34.22	0.50	17.11		16.23	0.00210199	0.60310199	0.05		0.05

Antore Resources Corporation 1615 WYUKOOP STREET DERVER, CO 80202



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IANN

Payse No.: 21535

Payee Name: MARLYN G SIGMON

Check Date: 08/28/2016 Check No.: 0000151667 Check Total;215,832.87

Well			Well Name		_			State		County				
Bulo Date	F	Typ C Int	Price	Quantity	Value Value		ictions	Net	Interest	Paid Int	Value	ner————————————————————————————————————		Not Value
201504		6AS 92	2.15	62106.00	133332.60			67342.37	0.00012354	0.00012354	16.47	50000000		16.47
201564	6	1.1331 GAS 41	•	0.00	9.66			-12969.03	0.68916943	0.00016945	0.00			9.00
201504		D.0000 GAS #2	2.15	62104.00	133332.60			67342.37	0.40014096	0.00014096	18.79			18.79
201504		1.1331 GAS 83	2.15	6219 <b>8</b> .99	133332.60			54373.34	0.00310199	0.00310199	433.69			413.60
201504	8	1.1310 GAS R1	0	0.00	9.00			-12969.03	0.00098288	0.00000203	9.00			0.00
201504		0.0000 GAS RZ	2.15	62106.00	133332.60			67342.37	0.00086477	0.09086477	225.30			115.30
251504	8	1.1331 DAS 83	•	0.98	9.09			9.00	0.08310199	0.00310199	0.00			0.00
202503		0.0099 GAS 82	2.43	75487.00	183789.74			94394.77	0.00086477	<b>0.69886477</b>	158.67			150.87
281503		1.1310 GAS R1	0	9.00	9.69			-2630.59	0.00098208	0.00002206	9,00			-5.18
201503		0.0000 GAS 21		0.08	9,00	TRY	5278.98	•2638.59	0.00016945	0.00016045	9.00	TRT	5.18	
291583		9. <b>000</b> 9 GAS 92	2,43	75487.00	183769.74	TRY	5278.03	94304.27	0.00013354	U.00012354	22.69	TAT	0.20	-9,10
201503		1.1319 GAS R3		0.98	9.80			0.00	0.00310199	0.00310199	0.00			22.69
201503		9.0000	2,43	75487.00	183789.74			91674.10	0.00310199	0.00310199	569.86			9.69
291503		1.1310	2.43	75487.00	183789.74	TRT	1270.08	94384.77			***************************************	TAT 1	6.37	553.49
201502		1.1310		0.00	9.00				0.00014995	0.00014096	25.90			25.98
292502		0.0000	2.71	61703.00	167121.82			-123.47	0.00016045	9.00016943	0.00			0.00
291502		1.1310						97934.50	0.00310199	9.00310199	518.41			518.41
		0.0000	0	0.00	9.09			123.47	0.00310199	0.00310199	0.00			0.00
291502		0.0000	9	9.53	9.00			123.47	0.00093288	0.00000000	0.00			9.00
291592	,	0.0000	0	6.00	9.00			123.47	0.00010945	0.00016945	9.99			6.60
201502		1.1310	2.71	<b>61783.68</b>	167121.82			97157.97	9.98914996	9.00314896	23.56			23.56
201502		QAS RZ 1.1310	2.71	61703.00	167121.82			97157.97	0.00012354	9.90912354	20.64			20,64
201502		GAS #2 2.1310	2.73	61703.00	167121.82			97157.97	9.00986477	0.40085477	144.52			144,52
201502		GAS R1 0.0000	0	9.00	9.00			-123.47	9.00099200	9.00098208	0.05			0.00
201501		GAS B2 1,1320	2.73	67129.00	163286.63			113661.66	9.00005477	0.00025477	358.59			150,50
201501			2.73	67129.00	183286.63			113661.66	9.99912354	0.00012054	22.64			22.64
201591			2.73	67128.86	103286.66			183286.44	0.00339199	8,90310199	368.55			360.35
201501			2.73	67129.00	103286.43			113661.66	0.00014006	0.00014096	25.84			25.84
291501	. 4		-1.6	-9.05	0.08			69625.05	0.00098268	80569000.0	0.00			9.99
201501			8.47	-3.34	-1.49	CORD. 6TH3 6TH4 TRM TRM	-11884.22 -5766.49 -26947.92 -11273.63 -5687.65	69623.48	0.88016943	9.00016945		GTHS - GTH4 - TRN -	2.01 1.49 4.89 1.91	11.89
201412			3.76	69469.69	261233.18	W_s	-3155.06	196146.52	9.96036477	0.00886477	225.90	MV_S	0.53	225.99
201412	ı		3.76	69469.08	261233.01			261233.01	9.86316199	0.00310199	819.34			810.34
201412	t		2.47	1.19	2.94			65009.86	6.00016945	0.00016945	0.60			11.63
		1.0903				CORE OTHA TRH NV_S	-12460.32 -27968.72 -11327.75 -10117.25 -3264.62					GTH4 TION NV_S	2.11 4.73 1.92 1.72	44.43
201412			-0.96	-9.71	0.68	NV_S	*3404.93	63067.34	0.00000203	0.00096208	9.00	MV_S -	0.55	0.00
201412	1	1.0000 CAS R2 1.1320	3.76	69469.00	161233.18			196146.52	9.00012354	9.60912354	32.28			32.18



KONTINE COMES SETTEMENT SHIPS IN THE STREET SHIPS THE STREET

Antero Resources Corporation 2615 WHIKOOP STREET DERVER, CO 80202



Page 4 of 4

1,491

Payee No.: 21535

Payes Name: MARLYN C SIGMON

Check Date: 05/28/2016 Check No.: 0000151667 Check Total: 216,832.87

Well# Sale	Тур	Well Hame					State		County			
	PC Int	Price	Quantity	Value	059 Ded	uctions	Net	Interest	Paid Int	Value	Deductions	
201412	GAS 83 1.1328	3.76	69469.89	261233.3	,		1961/46.52	0.00014006	9.00034096	36.81		Net Value
201412	OZL 83		0.00	2.7	•		2.76	0.00316190	0.00310100	- 22		36.6
201411	GAS R2	3.47	65775.66	228807.77	,		153029.97	9.00035477	0.00006427	9.01		0.00
201411		-1.69	-0.32	0.54			74178.24	2000		197.17		197.1
201411	1.0000 GAS R3	3.47	63774.49	228007.70				0.00000200	0.00000365	0.00		0.0
191411	1.0000	1.37	1.94	2.60			220007.76	0.00310199	0.00310199	707.26		707.2
	1,0000	2.5	1.30	4.60	CORS POLA OTHA TRM W/_S	-11550,61 -11909.02 -26339.03 -12653.69 -6259.02	74189.45	0.00016945	0.00030949	<b>0.0</b> 1	CONA -1. FULA -2. GTH6 -4. TRN -2. W_S -1.	63 46 19
01411	GAS R2	3.47	65775.00	228007 .77	WLS	-2091.43	353629.97	9.00012354	0.00012994	29.17	W_S -0.	<b>52</b> 6
101411	1.1320 GAS #2	3.47	65775.00	228007,77			193829.97	9.00034004	0.00014006			29.17
191411	1.1339 OTL 82	55.71	13,50	752.02			714.42			32.14		32.24
101411	031 A1 1.0000	-0.5	3.36	-1.60			35.92	0.00013354 0.00010945	0.00012354 0.00016945	0.00		9.01
01411	OZL RZ	55.71	13.50	752.02	w,s	-37.60	714.42	0.00014096	0.00024006	9.11	W_S -0.	1
	1.0000	-0.97	-9,41	0.03			37.63	0.00000206	0.60093203	0.00		0.11 0.00
	OEL R3	\$6.29	13.36	752.05			752.05	0.06310199	0.00310100	2.33		2.33
01411 01410	GAS R2	55.71 3.33	13.50 70042.00	752.02 232960.46			714.42 152417.94	9.0000477 9.00024095	0.00036477 0.00014005	0.65		4.65
01410	1.1320 GAS R3	3.33	70042.20	232960,35			231912.63			12.64		32.84
91419	1.0000 GAS 31	-1.29	0.93	-1.17	COMP	1047.72		0.00310199	0.00310199	722.64	COM3 3.2	729.39 5
	1.0000		0.52	-4.4/	CONS	-12051.03	85473.99	0.4001.0045	9.00016945	9.00	CON12.1	13.47
					FULA FULA FINA TIM VV_S	-980. 55 -1304. 63 -29902. 52 -11,071. 72 -6868. 23					CON9 0.0 PUL4 -2.2 GTH4 -5.0 TRUI -2.0	6 6
01430		3.33	70042.00	232960.46	WV_5	-3496.41	152417.94	0.00012354	0.00012054		W_S -1.1 W_S -0.1	•
01410	1.1320 GAS R2	3.33	70542.00	232960.46	COM	2047.00	152417.94	109			CONS 9.1	28.65 3
	1.1320 GAS #2	-0.87	0.61		CONS	1047.80		0.00088477	6.000\$5477	201.47	COILS 0.1	200.56 L
	1.0000			-0.53	CONS	-0.46	79494.63	0.0000000	4.00000203	0.00	CON3 9.6	0.05
	0.0000	1.05	56714.00	53343.88			22197.90	0.00014006	0.00014996	7.52	•	7.52
	PPR 82 0.0000	1.05	50714.00	53343.00	PRC2	31145.88	22197.90	0.0008477	9.0008477	46.32	PRCZ 26.9	19.19
01410	PPR 81 6.0600	0.05	-9.71	-9.60	PRC2	-9.58	-0.02	0.0000203	0.00000208	0.00		0.00
	PPR R1	0.52	-2.86	-2.34	PRC2	-29089.87	29005.52	0.00016945	0.00016945	9.80	PRC2 0.0	9.00
01410		1.05	50714.04	53343.40			22107.76	0.00310199	0.40319199	165.47	PRCZ 6,4	65,84
1410	PPR 82	1.05	50714.00	53343.88	PRC2	31145.93	22107.00	0.00012354	0.00012354	6.50	PRC2 96.6	
91499		-9.84	-2.42	2.04	PRC2	31145.98	59269.92	0.00016045	0.00016945		PRC2 3.8	3
	1.6500	47-			CORL	-8182.11 -1671.14					COM1 -1.3	
					FULA 6THA TRN W_S W_S	-10041.46 -23901.60 -5940.95 -6931.16 -2691.27					FORB 0.0 FOLA -1.8 FTHC -3.2 TRN -1.0 W_5 -1.1	
11409	GAS R2 1.1229	3.29	53521.00	176074.70			116697,87	0.00014096	0.00014096	24.81	N_S -0.4	24.81
11.409		3.29	53520.90	176074.65	****		174285.51	0.00310199	0.00310199	\$46.18		549.63
11409		0.0	-0.25	-0.20	COND	1789.10	\$7587.50	0.00000200	0.00000288	0.00	5.5	0.00
12409	GAS #2	3.29	53521.00	176074.75	CON	0.04	116697.87	0.00012954	0.00012354	21.75	0.0	
11400	1.1320 GAS R2	3.29	53521.00	176074.78	CONTR	1789.17	116697.87	0.60025477	0.00008477		ONS 9.2	

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Antero Resources Corporation 1615 Wilkoop STREET PRINTIN, CO 80202



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Payee No.: 21512 Check Date: 06/28/2016 Check No.: 0000151660 Check Total: 215,667.08

GARNET COTTRILL 5202 FOX TRAIL LANE COLLEYVILLE TX 76034

6 83 1250 6 82 1250 6 82 1250 6 82 1250 6 83	Price CLETA UNET 2N 1.67 1.67 2.19	Quantity  52457.00  52457.00  50116.00	97847.43 87847.43 109779.69	Deductions	Net W 22991.25 22991.25	interest 9.60339399	Peid int  Ooddridge  0.00310199	Value 272.59	Deductions	Net Value
6 83 1250 6 82 1250 6 82 1250 6 82 1250 6 83	1.67 1.67 2.19	52457.00 52457.00 50116.00	87847 . 43 87847 . 43	Deductions	WV 22991.25	9.00319199	Doddridge	*	Deductions	
: #3 :250 : #2 :250 : #2 :250 : #2 :259	1.67 1.67 2.19	52457.00 50116.00	87847.43		22991.25			272.59		272.5
250 6 82 250 6 82 250 6 82 250 6 83	1.67 2.19	52457.00 50116.00	87847.43				0.00310199	272.59		272.5
82 250 82 250 82 250 83	2.19	50116.60	ill.		22991.25					
250 82 250 82 259 83	2.19	50116.60	ill.		22771.23	A A444				
82 250 82 250 83			109779.69			0.00015827	0.00015827	13.90		13.0
82 250 83	2.19	50116 0A			43163.46	0.00014096	0.88914696	15.47		15.4
250 R3	2.19									
R3		-475A-A4	109779.69		43163.46	0.00032354	9-00012354	13.56		13.5
	2.19	50116.00	109779.69		43163.46	0.00310199	9.00310199	349.54		340.5
256										
250	2.19	50116.00	109779.69		43163.46	9.00885477	0.00086477	94.93		94.9
12	2.43	57032.00	130314.82		04101.28	0.00012354	0.00012354	17.69		47.4
200		5.055.00			********	4100041234	0.4444234	27.43		17.0
82	2.43	57932.00	138314.82		64191.28	0.00086477	9.00065477	119.61		119.6
250	2.43	57932.60	138334.62		4					
260	2.49	7/432.44	130324.02		64101.20	0.00014096	0.00014096	19.59		19.5
R3	2.43	57932.00	138314.82		64191.28	0.00310199	0.00310199	429.95		429.6
260	***	100								
250	2.21	44552.00	98467.81		36176.14	0.00034095	0.00014096	13.93		13.9
#3	2.23	44592.00	98667.83		36176.14	4.00006477	0.00085477	65.33		85.3
260			34444		34273424		***************************************			97.1
R3	2.21	44552.00	98667.81		36176.14	0.00310199	0.00310199	306.07		306.0
269	2.21	44552 00	00447 01		20175 74					
260		44374.00	30007.02		301/0.14	Q.Q0012334	0.00012334	11.19		12.1
R3 -	1.42	49725.00	88464.19		35425.88	0.00320199	0.00319199	274.48		274.4
266	4 44	100000000000000000000000000000000000000	-0.4							
200	1.92	48725.00	88484.19		35415.88	0.00086477	0.00085477	76.92		76.1
R2	1.62	49725.05	88484.19		25415.00	0.00012154	0.00019984	30.03		10.9
2 2 2 2 2 2	13 55 12 50 12 50 13 60 12 60 12	2.43 60 12 2.21 60 12 2.21 60 13 2.21 60 13 1.52 60 1.52 1.52 60 1.52 1.52 60 1.52 1.52 1.52 1.52 1.52 1.52 1.52 1.52 1.52 1.52 1.52 1.52 1.52 1.52 1.52 1.53 1.54 1.55	15 2.43 57032.00 60 12 2.21 44552.00 10 12 2.23 44592.00 10 13 2.21 44552.00 10 12 2.21 44552.00 10 12 2.21 44552.00 10 12 2.21 44552.00 10 12 49725.00	13 2.43 57032.00 138314.62 60 182 2.21 44552.06 98467.83 60 182 2.21 44592.00 98467.81 60 183 2.21 44552.00 98667.83 60 2.21 44552.00 98667.83 60 183 1.62 48725.00 88484.19 60 183 1.62 48725.00 88484.29	13 2.43 57032.00 138314.02 65 65 65 65 65 65 65 65 65 65 65 65 65	00 138314.82 04101.28 04101.28 04101.28 04101.28 05 05 05 05 05 05 05 05 05 05 05 05 05	00 138314.82 04101.28 0.00310199 050 050 050 050 050 050 050 050 050 0	00 132 2.43 57032.00 138314.82 64101.28 0.00310199 0.00310199 050 12 2.21 44552.00 98467.83 26176.14 0.00024076 0.00310199 0.00310199 050 12 2.21 44592.00 98667.01 36176.14 0.00326477 0.00026477	00 1383 2.43 57032.00 138314.82 04101.28 0.00310199 0.80310199 429.05 05 12 2.21 44552.00 98467.01 36176.14 0.00024096 0.80310199 19.03 06 12 2.21 44592.00 98667.01 36176.14 0.0086477 0.00086477 85.23 08 13 2.21 44552.00 98667.01 36176.14 0.00310199 0.00310199 106.07 08 12 2.21 44552.00 98667.81 36176.14 0.00310199 0.00310199 106.07 08 12 2.21 44552.00 98667.81 36176.14 0.00310199 0.00310199 274.48 09 10 1.82 48725.00 88484.19 35415.88 0.00386477 0.0038477 76.52	00 138314.82 04101.28 0.00310199 0.00310199 429.05 05 05 05 05 05 05 05 05 05 05 05 05 0

Antero

Check Date: 06/28/2016 Check No.: 0000151660 Check Amount: 215,667.08

Pay Exactly 2000 Control of the Cont

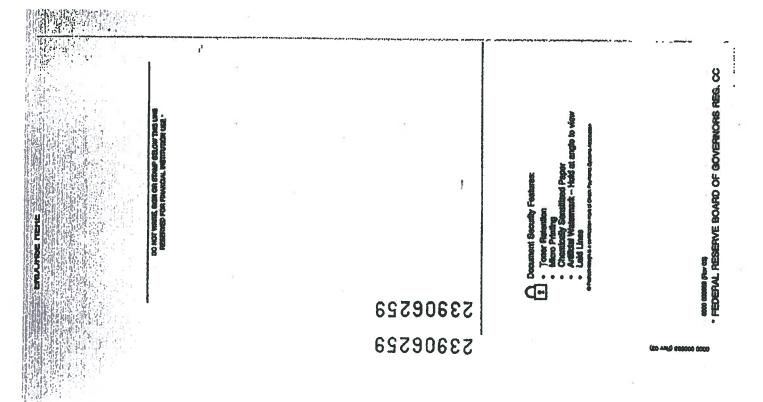
Amount \$\*\*215,667.08

TO THE ORDER OF GARNET COTTRILL 5202 FOX TRAIL LANE COLLEYVILLE TX 76034

VOID AFTER 90 DAYS

WELLS FARGO BANK, N.A.

Authorised Bigner



DAGGE

Antero Resources Corporation 1615 UNINCOP STREET DENVER. CO 80202



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Page 2 of 41

Paves No.: 21512

Payee Name: GARNET COTTRILL

Check Date: 08/26/2016 Check No.: 0000151650 Check Total: 215,667,08

Well9 W	leli Name			State		County		<del></del>
Date PC Int P	rtca	Quantily	Value Grea	Deductions Net	Interest	Paid Int	Value Deduction	ons Het Value
201511 GAS R2	1.62	48725.69	88464.19	35425.88	0.68814096	0.00014096	12.47	12.47
1.1200 201510 GAS R3	2.93	56720.00	115175.80	38906.92	0.00310199	0.00310199	357.27	357.27
201510 GAS R2	2.03	56720.80	115175.80	30906.92	8.00012334	0.00012354	14.23	14.2)
201510 GAS R2	2.43	\$6720.00	115175.80	\$0906.92	0.00014006	0.00014096	16.34	16.24
201510 GAS R2	2.03	56720.00	115175.00	50906.93	0.44485477	0.99986477	99.60	99.60
2.1510 201510 OFL 112	34.83	9.20	323.24	397.00	0.00000477	+.00086477	0.28	0,20
201519 OSL RZ	34.03	9.25	323.24	397.00	0.00012334	0.00012354	6.64	0.04
201510 OIL R2	34.03	9.28	323.24	397.08	9.99914996	0.00014096	0.04	0.04
201510 CIL R3	34.83	9,28	323.24	367.08	9.00310109	0.00316199	1.00	2.09
9.0000 201509 GAS R2	2.12	56064.00	110013.33	57529.38	0.00012334	0.08812354	14.68	14.60
1.1710 201509 GAS R3	2.12	56064.00	218813.33	52529.38	0.00310199	0.00310199	368.56	358.56
1.1310 201509 GAS R2	2.12	\$6964.00	110013.33	\$2529.38	0.00005477	0.09036477	192.75	102.75
281509 GAS R2	2.13	56864.00	218813.33	52529.38	0.09014096	0.00014096	16.74	16.74
1.1310 201500 GAS RZ	2.28	38823.00	134042.05	63353.83	0.00014096	0.00014096	18.99	18.99
201508 CAS R2	2.20	58813.09	134942.95	43233.63	0.00886477	6.06886477	225.01	115.91
1.1310 200508 GAS R2	2,28	50813.00	134042.95	63253.83	0.00012354	0.00012354	16.56	16.56
1-1310 201500 GAS R3	2.28	58813.00	134042.95	63231.63	0.00310199	0.00310199	415.80	413.66
201507 GAS R2	2.17	\$4653.89	118754.30	56055.92	0.00086477	0.00096477	192.70	192.70
1.1919 201907 GAS R3	2.37	54633.00	218754.20	36813.02	0.00310199	0.00310190	368.37	369.37
201507 GAS N2	2.17	54653.00	118754.30	16053.92	0.00012354	0.00012354	34.67	14.67
201507 GAS R2	2.17	54653.00	118754.30	56055.92	0.00014096	9.00034096	16.74	16.74
201506 GAS Q1	2.31	-58905.00	-136056.42	-72192.63	0.00016945	0.00016945	-23.05	-23.05
1.1311 201306 GAS 81	2.31	-50905.00	-236056.42	-72192.63	9.0005208	0.00090200	-111.61	-133.62
1.1911 201506 GAS R3	2.31	58905.00	136056.42	62531.93	0.00310399	0.00310199	422.05	422.65
201506 GAS R2	2.31	117819.00	272112.84	134724.56	9.98886477	0.00086477	235.32	235.32
201506 GAS 82	2.31	117810.40	272212.64	134724.96	9.00014095	4.99034896	38.34	30.34
201506 GAS R3		0.00	9.69	9.68	0.00310199	0.88318199	0.00	9.00
201505 GAS N2	2.31	117819.00	272312.84	134724.56	0.00012354	0.00012354	33.62	33.62
201505 GAS 82	2.2	61979.00	129905.42	66003.19	0.00005477	0.00896477	312.34	112.54
1.1311 201505 GAS R2	2.3	61979,98	129986.42	66692.19	0.00012354	0.00012354	16.05	16.05
203505 GAS R3	2.1	61979.00	120906.42	60161.32	0.00310199	0.00310199	492.97	402.97
1.1310 201505 GAS R3	•	8.09	0.00	-6190.67	9.06310199	0.00310199	0.00	9.00
8.0000 201505 GAS R1	•	9.60	9.68	-6190.87	0.00090200	9.00033288	6.00	9.00
0.0000 201505 GAS R2	2.1	61979.60	129906.42	66092.19	D.00014996	9.00034095	18.31	18.31
1.1311 201505 GAS R1	•	0.40	0.00	-6199.87	0.03016945	0.00016043	0.00	9.00
201505 OZL 83	34.22	9.50	17.11	16.25	0.00310199	0.00310199	0.05	0.45
0.0000 201508 CEL R2	34.22	0.30	17.11	16.25	0.00085477	0.09086477	0.62	0.02
201504 CAS 82 1.1313	2.15	62106.00	133332.60	67842.37	0.40014096	0.00024026	18.79	19.79

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Antero Resources Corporation 1615 WYENCOP STREET DEBYER, CO 88282



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Went Nam	1		1 200	State		County			
Safe Ris Typ		Gro					OW	ner	
Date PC Int Price	Quantity	Value /	Deductions	Net	Interest	Paid int	Vajue	Deductions	Not Value
201504 GAS R1	0.00	9.89		-12969.03	0.00016945	9.00016945	9.00		0.00
201504 GAS A3	0.00	0.00		0,00	6.00318199	0.00310199	0.00		9,00
291504 GAS 83 2.	15 62186.00	133332.60		\$4373.34	0.00210199	0.00310190	413.69		413.60
201504 GAS R1	0.00	9.00		-12969.03	4.00099209	9.40000296	0.00		0.00
303564 GAS R2 Z.	13 62106.00	193332.60		67342.37	0.00012334	0.00012354	16.47		15.47
(453) 6 1.1311 2 201304 GAS R2 2.	15 62106.09	133332.60		67342.37	0.00086477	0.09085477	119.30		135.94
201503 (QAS 02 2.	43 75487.00	183769.74		94394.77	0.00014096	0.60634006	25.98		25.90
P. 4 12 1.1919		183709.74		91674.18					
11 1 2 2 3 1 3 3 1 0	-		TRY 5278.88		0.00318199	0.00310199	569.86	TAY 26.37	583.49
201503 GAS #2 2.		183769.74		94394.77	9.00985477	0.0006477	150.07		159.87
201509 GAS H2 2.	43 75467.00	163709.74		94304.77	0.00012354	0.00012354	32.69		22.69
202503 GAS RB	0.00	0.00		0.00	9.00320199	0.68316199	9.00		9.00
201503 GAS #1	9.69	0.00	***	-2639.59	0.00090208	0.00078288	0.00		-5.10
101503 GAS R1	9 9.99	0.60	TRY \$278.68	-2430.59	0.00024945	4.00915945	9.00	TRY 5.26	-0.93
201302 GAS A2 2.	71 61703.00	167121.02	TRT \$278.00	97157.97	0.00086477	9.00086477	144.52	TRT 8.98	144.52
70 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0 0.00	0.00		123.47	0.00000228	0.00005200	0.20		0.00
291592 GAS R2 2.	71 61,709.09	167121.82		97157.97	0.00012354	0.00012354	20.64		20.64
201502 : GAS R3 2.		167121.62		97034.50	0.00110109	0.00310109	518.43		
91341.1336					37				519.41
201502 (GAS RI 물건((GE) G.0000	0 0.00	0.00		123.47	9.90916945	9.00016943	9.00		9.60
201502) GAS 83	0.00	0.00		123.47	9.00310199	0.40310199	0.00		0.00
201502 QAS R2 2.	71 61783.68	167121.52		97157.97	0.00014095	0.00014095	23.56		23.50
201502 GAS 81 0.0010	9 6.00	9.69		-123.47	0.00093203	0.00090208	9.00		9.00
201502 GAS R1	0.00	0.00		-123.47	0.00016947	0.00016945	0.09		9.00
201501 GAS 02 2.	73 67129.00	193286.63		113661.66	0.00014096	0.00014095	25.84		25.86
201501 6AS R2 2 2.	73 67129.00	183285.63		113661.66	0.00012354	0.00013354	22.64		22.64
1.1920 201591 GAS R2 2.	73 67129.00	193786.63		111661.46	9.00086477	0.00038477	150.50		150.50
101501 ( 0AS 21		-1.49		69623.49	0.00016045	0.00016945	9.00		11.80
1.000		-2140	CO/0 -13884.22		0.000.0045	0.0002000	0.00	CON1 -2.01	55.00
			GTH3 -8766.49 GTH4 -28847.92					6TH4 -4.89	
25 4 6 1 4 4 5 4 5 4 5 6 6 6 6 6 6 6 6 6 6 6 6 6			TRID -11273.63 W/_S -5697.63					TRN -1.91 WV_S -0.97	
291501 GAS R3 2.	73 67128.86	183286.66	W/_S -3155.06	183286.66	0.68310199	0.00319199	500.55	W_S -0.53	\$69.55
1.0000									
1.0000	.6 -9.65	0.63			9.00098208	4.66698298	0.00		9.90
291412 GAS R3 3.	76 69459.08	261233.61		261233.01	0.00310199	0.00318199	610.34		810.34
201412 GAS R2 5.	76 69469.09	261233.18		196146.52	0.00086477	9.00006477	225.99		225.90
201412 GAS R2 3.	76 69460.09	261233.18		196146.32	0.00014096	8.00014096	36.83		36.0
201412 GAS RZ 3.	76 69469.00	261233.10		196146.52	0.00012354	0.00012354	32.18		32.2
1.1320 201012 GAS 81 -0.	96 -0.71	0.68		68487.34	0.00098200	0.00038300	0.00		9.60
1.0006 201412 GAS R1 ,2.	47 1.19	2.94		65489.60	0.0001.0343	0.00016945	0.00		11.0
21 m / 1 . 0000	. 1		COMB -12468.32 6TH4 -27988.72					COND2.21 GTH4 -4.78	
			TRN -11327.75					TRU -1.92	



TO RESIDENCE ATRICHE COURTS SPECIALLY SCHOOL SCHOOL SECURITY OF

Antero Resources Corporation 1615 Writtoop STREET DERVER, CO 88282



Page 4 of 41

Payes No.: 21512

Pavee Name: GARNET COTTRILL

Check Date: 08/28/2016 Check No.; 0000151680 Check Total: 215,657.0

Well Name		-			State		County	1		
Date PC Int Price	Quantity	Value Gro		etions	Net	Interest	Peld Int	Value	Deductions	Net Value
101412 OTL 83	9.68	2.76			2.76	0.00\$10109	0.00310199	6.61		0.00
0.0000 003433 0AS 83	-0.32	0.54			74178.34	e.coesa298	0.00090268	0.00		9.60
1.0000 101401_GAS 82 3.47	65775.00	228987.77			153929.97	9.00036477	0.50035477	197.17		
003-401 (6AS 02 3.47 044-17 (1.1920 3.47 002-411 (6AS 02 3.47	65775.00	228807.77								197.11
4058 1.1320 Y					153829.97	0.69814996	9.10014096	32.14		32.14
191411 GAS R2 3.47	63775.00	228897.77			153829.97	0.48812354	0.00012354	28.17		20,17
103431 GAS 83 3.47	65774.69	328007.76			228907.76	0.00318199	0.00310199	707.28		707.26
1.17	1.94	2.65	COMIL FUL4 GTH4 TAN W/_S	-11556.61 -11903.82 -26330.03 -1293.09 -8259.02	74389,45	0.00016945	#. <b>0901694</b> \$	0.01	COP1 -1.9 FUL4 -2.0 OTH4 -4.4 TER -2.1 W_5 -1.4	) 5
192411 GEL 82 \$5.71	13.50	752.02	W_S	-3091.43	714.42	0.0085477	6.00886477	0.65	W_S -0.5	0.65
191411 OEL 81 -9.5	3.36	-1.68	W_S	-37.60	35.92	0.0001,6945	0.00016945	9.89		0.91
193431 OZL R3 56.29	13.36	752.05		-27100	752.05	0.00310199	0.00310199	2.33	W_S -0.00	2.33
91411 OTL 82 55.71 91411 OTL 81 -0.07	13.50 -0.41	752.02 0.03			714.42 37.63	9.00012354 9.0003239	0.00012354 0.00030368	0.09 0.00		0.41 0.95
83410, GAS 82	13.58 70842.68	752.02 232960.46			714.42 152417.94	9.00014898 9.00012354	0.00014035	0.11 28.78		0.11 29.63
1.1320 91410 GAS R3 3.33	70042.20	232960.35	COMP	1947.00	231912.63	9.68316299	0.00310100	722.64	CON3 0.11	
1.0000 191410   GAS N2 3.33	70842.00	232960.46	CONS	1947.72	152417.94	0.48914896	0.00014096	12.84	CONS 3.20	
1.1320 101410 6AS R2 3.33	70042.68	232960.46			152417.94	9.00005477	0.00025077	201.47		200.56
1.1320 101410 003 H1 -0.67	0.61	-9.53	CONT	1947.59	79494.65	0.40098288	0.00090208	0.00	CON3 9.91	
14/18 1.0000	6.91	-1.17	COHS	-0.45					CONS 0.86	
1000	5.92		COROL COROS FUL4 GTH4 TIGH IV_5 W_5	-12951.03 -986.35 -13394.61 -29892.52 -11671.72 -8968.23 -3495.61	89473.99	0.00014945	0.0001.6943	0.00	CON1 -2.94 CON3 9.66 FVL4 -2.21 GTH4 -5.60 TRN -2.01 IV_S -1.52	
1.05 PPR R2	50714.00	53343.00	PRC2	31143.08	22197.90	0.00012354	0.00012354	6.59	PRC2 3.05	2.74
1.05 1.05 0.0000	50714.00	53343.66			22197.90	0.00914096	9.0007.0096	7.52	710.	7.52
101420 PPR R1	-9.71	-9.60	PAC2	-0.58	-0.62	0.0003338	0.00000200	9.00		0.00
0.82 0.6000	-2-86	-2.84			20085.53	0.00016943	0.00016945	0,00	PRC2. 9.00	0.00
1.85 1.85	58714.04	53343.69	PRC2	-22088.87	22197.76	0.00310399	0.00310199	165.47	PRC2 9.86	1 <b>69</b> .86
92410 PPR R2 1.05	\$0724.00	53343.88	PRC2	31145.93	22197.90	0.00685477	0.00006477	46.12	PRC2 96.61	19.29
0.0000 01409 045 B2 3.29	53521.00	176074.76	PRC2	31145.98	116697.87	0.00914996	9.00314095	24.63	PRC2 26.91	24.81
95/(1) \$ 1.1320 101409 ) GAS R3	53520.99	174974.69			174285.51	0.00316299	9.60310199	546.18		540.63
1.0000 01400 GAS 81: -0.84	-2.42	2.84	CONS	1789.18	59250.92	0.00010945	0.00036945	9.00	CON3 5.55	
			CONS. COMS FULA GTHA TIME WV_S	-8182.11 -1672.14 -16943.46 -23653.69 -5948.65 -6933.16				<b></b>	CORL -3.30 CORS 0.00 FUL4 -3.00 TRB -3.00 W_S -3.12	
			W_S	-2691.27	57587.50	6.60098288	0.00092288	9.00	W_S -0.46	9.60
181489 GAS EL	-0.25	-0.20	- 327	0.00						
M1469) 6AS M1 0.8	-0.25 53521.69	176074.78	CORS	9.84	116697.67	0.99986477	0.08886477	152.27	C0913 0,60	
#1459 GAS #1 9.8			COR3	9.84 1789.17	116697.67	9.9998477 9.65912354	e.68836477 e.46912354	152. <i>27</i> 21.75	CONG 1.59	150.72

Antero Resources Corporation 1618 WYHICOOP STREET DENVER, CO 80202 303-357-8440



Well 8												
			Well Name			31080	State		County		Owner	
late Jate	PC	Type	Price	Quantity	Value	Deductions	Net	Interest	Peld Int	Value	Deductions	Net Value
0243.1			CLETA UNIT	*2H			w		Doddridge			
V1/2013	GAS	RI	4.61	181,362.22	631,261.19		631,261.19	0.00098208	0.00098208	810.38	0.00	916.38
	BTUF	ector:	1.0000									
10243.1			OLETA UNIT	'eH			w		Doddridge			
V1/2013	GAB	RI	4.51	(18,370.71)	(84,197.76)		(84,197.76)	0.00088208	0.00088208	(82.68)	0.00	(82.69)
	BTUF	istor:	1.0000									
10243.1			CLETA UNIT	TEH.			w		Doddridge			
V1/2013	GAS	R1	4.58	(181,382.00)	(831,280.97)	0.00 COM1	(683,269.15)	0.00098208	0.00008209	(016.38)	8.00	(818.36)
						(26,685.77) COM2						
						(29,186.71) FUL4						
						0.00 GTH4						
						(19,789.85) GTH5						
						(27,395.26) TRN						
						(36,411.22) WV_SEV						
	STU F	udor-	1 0000			(8,524.01) WV_SEV1						
	UIU I		1.000							34		
10243.1			CLETA UNIT	2H			w		Doddridge			
V1/2013	GAS	RI	4.58	18,370.00	84,197.97	0.00 COM1	84,197.97	0.00098208	0.00098208	62.69	9.00	62.69
						0.00 COM2						
						0.00 FULA						
						0.00 GTH4 0.00 GTH5						
						0.00 TRN						
						O.GO WY_SEV						
						0.00 WV_SEV1						
	BTU F	clor:	1.0000									
			O1 674 1 510				1944		Dedddon			
10243.1 1/1/2013	GAS	RI	CLETA UNIT		831,257.98		WV 831,257,96	0.00016945	Doddidge 0.00016945	140.88	0.00	140.85
41/2019	BTU F			101)206,000	00.1001.00		001,2201.00	0.30010010		140,00		14000
10243.1			CLETA UNIT				W		Doddridge			
V1/2013		RI		(18,370.67)	(84,198.19)		(84,198.19)	0.00016945	0.00016945	(14.27)	0.00	(14.27
	BTU F	ector:	1.0000									
10243.1			CLETA UNIT	24			w		Doddridge			
V1/2013	GAS	RI	4.58	(181,362.00)	(631,260.97)	0.00 COM1	(883,289.15)	0.00016945	0.00016945	(140.85)	(4.52) COM2	(115.78
						(28,685.77) COM2					(4.95) FULA	
						(29,166.71) FULA					(1.44) WV_BEV1	
						0.00 GTH4					(3.26) GTH5	
						(19,798.85) GTH5					(8.17) WV_SEV	
						(27,395.26) TRN (36,411.22) WV_SEV					(4.64) TRN	
						(8,524.01) WV_SEV1						
	STU F	netor:	1.0000			planted to Torre						
			CLETA UNIT				w					

Antero Resources Corporation 1616 WYNKOOP STREET DENVER, CO 60202



	····											
Yel) #		_	Well Hama	) 		Gress	State		County		Owner	
ate ate	PC	Type	Price	Guantity	Value	Deductions	Met	Enterest	Peld Int	Value	Deductions	Ret Value
1/2013	GAB	Rt	4.59	18,370.00	84,197.97	0.00 CO		0.00016945	0.00016945	14.27	0.00	14.2
						0.00 CG						
						0.00 FUI						
						0.00 G77						
						0,00 TR						
						0.00 W						
						0.00 WV						
	STU P	pater:	1.0000									
243.1			CLETA UNIT	8H			w		Doddridge			
1/2013	GAS	R2	4.58	181,362.00	831,260.97	0.00 00		0.00007048		68.69	0.00	56.
						26,685.77 CO	12					
						29,156.71 FU	1					
						0.00 GTT	4					
						19,798.85 GTI	5					
						27,398.26 TFU						
						38,411.22 WV						
	BTU Fe	and a ser				8,524.01 WV	8EV1					
	DIOTE	MAGIL.	12000									
243.1			CLETA UNIT				wv		Doddridge			
1/2013	GA8	R2	4.57	(18,370.00)	(84,197.97)	0.00 CO		0.00007048	0.00007048	(8.84)	0.00	(3.9
						0.00 CO						
						0.00 FUI						
						0.00 GTI						
						0.00 TRI						
						0.00 WV						
						0.00 WV						
	BTU F	eter:	1.0000									
243.1			CLETA UNIT	2H			w		Doddidge			
/2013	GAS	R2	4.58	181,362.00	831,260.97	0.00 00	11 683,289.15	0.00006177	0.00006177	51.35	0.00	51.
						26,685.77 CO	2					
						29,156.71 FUL						
						0.00 GTI						
						19,798.85 GTT	5					
						27,395.26 TF0	0614					
						38,411.22 WV 8,524.01 WV						
	BTU Fe	ctor:	1.0000			0,054,01 111	9641					
							8					
243.1	010	-	CLETA UNIT	Til	(04 407 07)	000 000	WV		Doddridge	<b>6- 00</b>	0.50	-
1/2013	GP10	R2	4.00	(18,370.00)	(18. 181, ray	0.00 CC	•	0.00008177	0.00006177	(5.20)	0.00	(5.3
						0.00 FUI						
						0.00 GT						
						0.00 GTI						
						0.00 TRI						
						0.00 WV						
			3:48:10 PM				Page: 2 c	of 2095				sRpt0001000158

Antero Resources Corporation 1615 WYNKOOP STREET DENVER, CO 80202 203-257-6440



Payee N	10.: 22	121		Payee Name:	PANDALL M	CORDER	Check Date:	6/26/2016	Check Ho.: 0	000222944	Chec	k Total: 218,019.77
Well #			Well Harr	70			State		County	·		
Sale Date	PC	Typ	Price	Quantity	Value	Deductions	Net	Interest	Paid Int	Value	Deductions	Not Value
	8TU I	Factor:	1.0000			0.00 WV_SEV1						
10243.1			CLETA UNI	T2H			w		Doddridge			
4/1/2013	GAS	R2	4.56	181,382.00	831,260.97	9.00 COM1 29,685.77 COM2 29,186.71 FULA 9.00 GTH4 19,768.65 GTH5 27,395.26 TRN 36,411.22 WV_SEV 8,524.01 WV_SEV1	683,289,16	0.00043233		359.43	0.00	369.4
	BTU F	actor:	1.0000									
10243.1 4/1/2013	GA8	R2	CLETA UNII 4.59	T 2H (16,370.00)	(94,197.97)	0.00 COM1 0.00 COM2 0.00 FULA 0.00 GTH4 0.00 GTH5 0.00 TRN 0.00 WV_SEV 0.00 WV_SEV	WV (84,197 <i>.97</i> )	0.00043239	Doddfidge 0.00043239	(36.41)	0.00	(88.41
	BTU F	actor:	1.0000									
10243.1 4/1/2013		R2 ector:	4.61 1.0000	(18,369.79)	(84,198.10)		WV (84,198.10)	0.00155100	Doddidge 0.00165100	(130.59)	0.00	{130.55
10249.1			CLETA UNIT				wv		Coddridge			
4/1/2013		R2 actor:	1.0000	181,362.09	831,261.16		831,261.16	0.00155180	0.00155100	1,289.28	0.00	1,289.2
10243.1 4/1/2013	gas	R2	CLETA UNII 4.58	12H (161,382.00)	(931,200.97)	0.00 COM1 (28,685.77) COM2	WV (865,269.15)	0.00155100	Dodditige 0.00186100	(1,289.28)	0.00	(1,289.26
						(29,156.71) FULA 0.00 GTH4 (18,788.85) GTH5 (27,896.26) TRN (36,411.22) WV_SEV (8,624.01) WV_SEV1						
	BTU F	ector:	1.0000									
0243.1 V1/2013	gas	R2	4.58	72H 18,370.00	84,197.97	0.00 COM1 0.00 COM2 0.00 FULA 0.00 GTH4 0.00 GTH5	WV 84,197.97	0.00155100	Doddidge 9.00156100	130.60	0.00	130.5
Printer	1: 7/8	/2016	3:48:10 Pi	M		0.00 TRN Page	): 3 of	2095				ElsRpt0001000158

Antero Resources Corporation 1615 WWIKOOP STREET DENVER, CO 60202 203-587-6440



			Well Hem					State		County			
inte Cate	PC	Type	Price	Quantity	Value	Orose			*******	**************************************	40-4	Owner	
A209		un	77100	doorary	Value	December		Net	Interest	Peld Int	Value	Deductions	Net Value
							WV_SEV						
	ATU F	holor:	1.0000			0.00	WV_SEVI						
	••••												
0243.1			CLETA UNIT	214				wv		Doddridge			
V1/2013	GAS	R2	4.68	181,362.00	831,260.97	0.00	COM1	683,269.15	0.00158100	-	1,289.28	0.00	1,209.2
						26,685.77	COM5						
						29,156.71							
							GT144						
						19,798,88							
			-			27,295.26							
						38,411.22	_						
	BTU F	ctor:	1.0000			8,524.01	WV_SEV1						
0243.1			CLETA UNIT	2H				w		Doddridge			
11/2013	GAS	R2	4.58	(18,370.00)	(84,197.97)	0.00	COM1	(94,197.97)	0.00155100	0.00155100	(130.60)	0.00	(130.66
						0.00	COM2						
							FUL4						
							GTH4						
							<b>СПИБ</b>						
						0.00							
							WV_SEVI						
	BTU Fa	ctor:	1.0000			4.50	***_02**						
0243.1			CLETA UNIT	2H				w		Doddridge			
/1/2013	GAS	R2	4.69	181,382.00	831,260.97	0.00	COMI	683,269.15	0.00000868	0.00000888	7.20	0.00	7.2
						28,685.77	COM2						
						29,156.71							
						0.00							
						19,798.85							
						27,395.26							
						8,824.01	-						
	BTU Fa	ator:	1.0000			0,000.01	WV_0277						
0243.1			CLETA UNIT	24				w		Doddridge			
/1/2013	GAS	R2	4.58	(18,370.00)	(84,187.97)	0.00	COMI	(34,197.97)	0.0000008	0.00000888	(0.73)	0.00	(0.75
							COMS						
						0.00							
							GTH4						
						0.00							
						0.00	WV_SEV						
							WV_SEVI						
	BTU Fe	ctor:	1.0000										
			CLETA UNIT	2H				WV		Doddildge			
0243.1 /1/2013		R2	4.57	181,382.00	12. 10.000		COM1	683,289.15	0.00000759	0.00000759	6.31	0.00	6.3

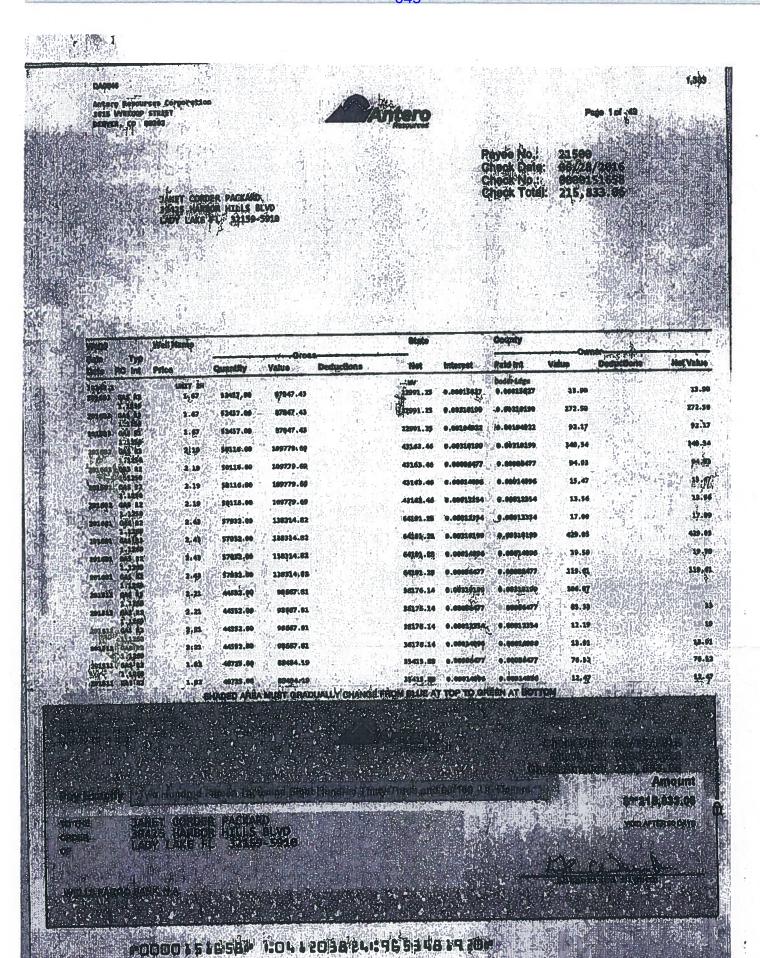
Antero Resources Corporation 1815 WYNKOOP STREET DENVER, CO 80202 303-387-6440

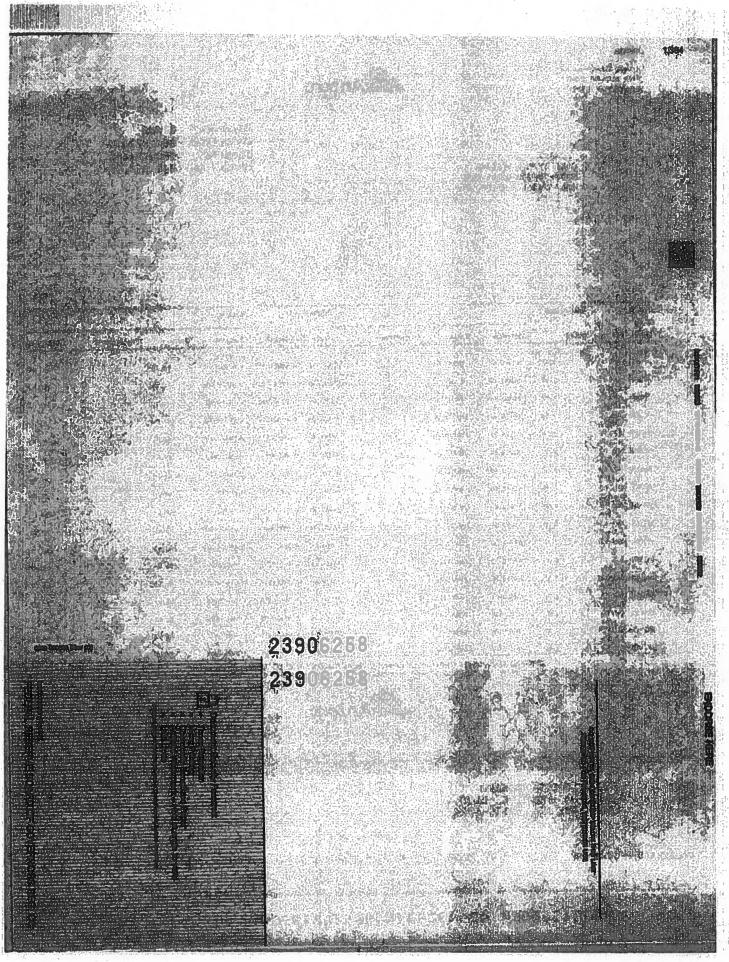
Payee Name: RANDALL M CORDER

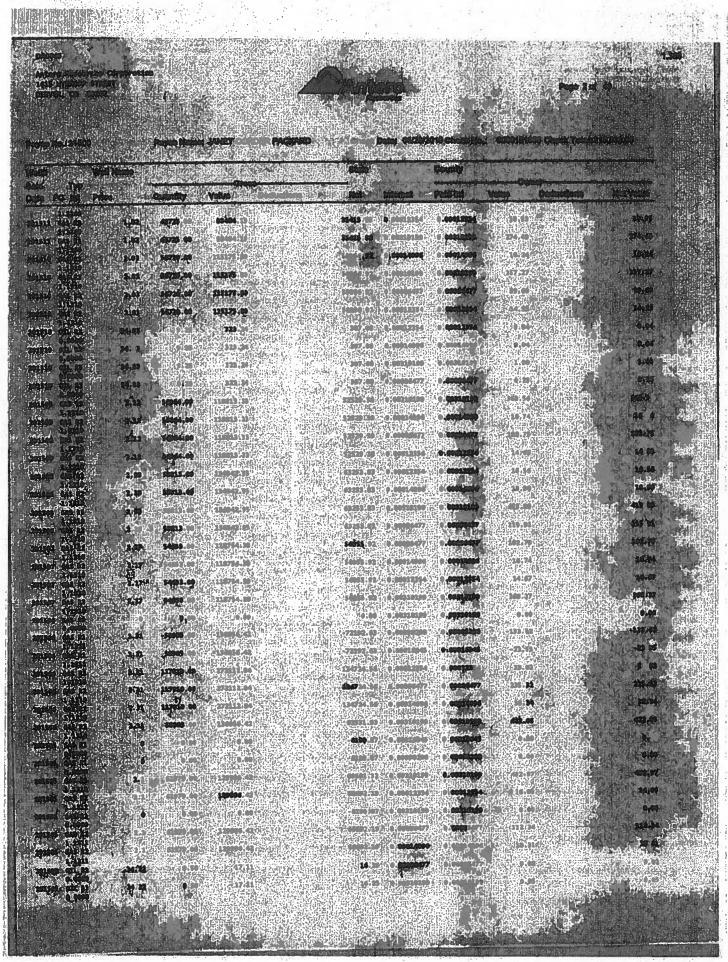
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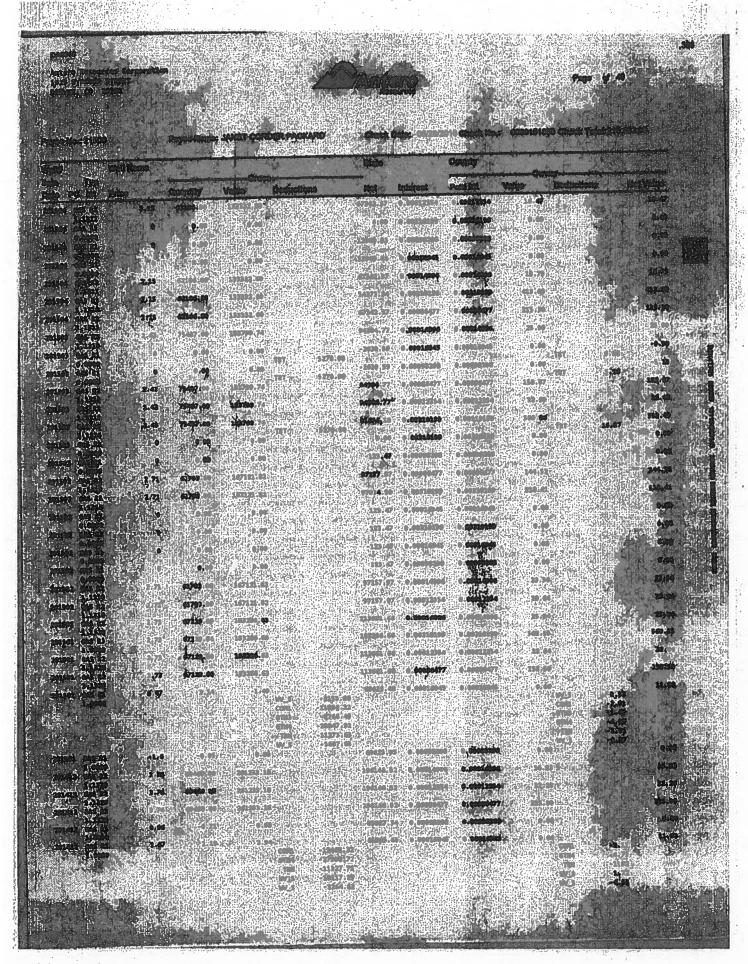


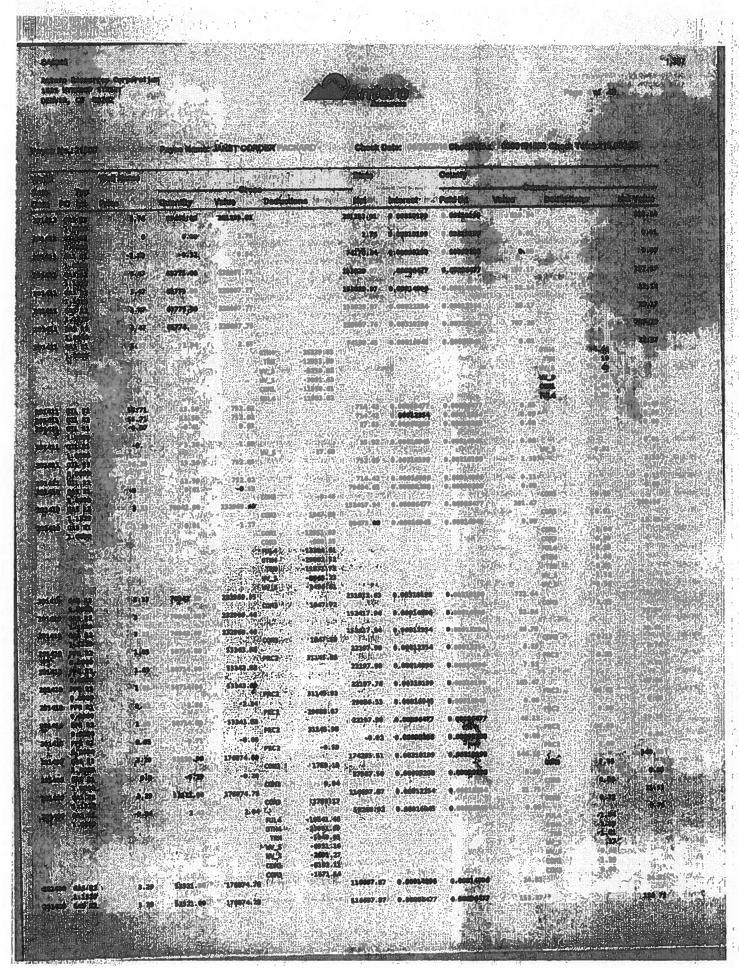
STU Festor: 1.0000  10243.1 CLETA UNIT 2H  V1/2013 GAS R2 4.57 (18,370.00) (84,187.97)  ETU Factor: 1.0000  10243.1 CLETA UNIT 2H  V1/2013 GAS R2 4.58 181,382.00 831,260.97	29,150.71 FULA 29,150.71 FULA 0.00 GTH4 19,798.85 GTH5 27,395.20 TRN 36,411.22 WV_SEV 6,524.01 WV_SEV1	State  Het	Interest	Paid Int	Value	Deductions	Ret Value
STU Pector: 1.0000   STU Pec	29,156.71 FULA  29,156.71 FULA  0.00 GTH4  19,798.85 GTH5  27,398.20 TRN  38,411.22 WV_82V	Net	Interest	Paid Int	Value		Not Value
0849.1 CLETA UNIT 2H  BTU Factor: 1.0000  STUFACTOR GAS R2 4.56 181,382.00 631,260.97	0.00 GTH4 19,798.85 GTH5 27,395.80 TFM 36,411.82 WV_SEV					**************************************	
ETU Factor: 1.0000  ETU Factor: 1.0000  CLETA UNIT 2H  CLETA UNIT 2H  CAST (18,370.00) (84,197.97)	19,788.85 GTHS 27,385.26 TRN 36,411.22 WV_SEV						
ETU Factor: 1.0000  ETU Factor: 1.0000  CLETA UNIT 2H  CLETA UNIT 2H  CAST (18,370.00) (84,197.97)	27,385.20 TRN 36,411.22 WV_SEV						
9849.1 CLETA UNIT 2H  BTU Factor: 1.0000  E49.1 CLETA UNIT 2H  1/2013 GAS R2 4.56 181,382.00 631,260.97	36,411.22 WV_SEV						
9949.1 CLETA UNIT 2H  BTU Factor: 1.0000  S249.1 CLETA UNIT 2H  1/2013 GAS R2 4.58 181,382.00 631,260.97							
0849.1 CLETA UNIT 2H  BTU Factor: 1.0000  STUFACTOR GAS R2 4.56 181,382.00 631,260.97	8,824.01 WV_BEV1						
0949.1 CLETA UNIT 2H  BTU Factor: 1.0000  D249.1 CLETA UNIT 2H  1//2013 GAS R2 4.56 181,262.00 631,260.97							
8TU Factor: 1.0000  ETU Factor: 1.0000  CLETA UNIT 2H  1/2013 GAS R2 4.56 181,382.00 631,260.97							
BTU Factor: 1.0000 1248.1 CLETA UNIT 2H 1/2013 GAS R2 4.56 181,382.00 631,260.97		w		Doddridge			
1249.1 CLETA UNIT 2H 1/2013 GAS R2 4.56 181,382.00 631,260.97	0.00 COM1	(84, 197.97)	0.00000758	0.00000759	(0.64)	0.00	(0.64
1249.1 CLETA UNIT 2H 1/2013 GAS R2 4.56 181,382.00 631,260.97	0.00 COMS						
924\$.1 CLETA UNIT 2H 1/2013 GAS R2 4.56 181,382.00 631,260.97	0.00 FUL4						
924\$.1 CLETA UNIT 2H 1/2013 GAS R2 4.56 181,382.00 631,260.97	0.00 GTH4						
924\$.1 CLETA UNIT 2H 1/2013 GAS R2 4.56 181,382.00 631,260.97	0.00 GTH5						
924\$.1 CLETA UNIT 2H 1/2013 GAS R2 4.56 181,382.00 631,260.97	0.00 TRN						
924\$.1 CLETA UNIT 2H 1/2013 GAS R2 4.56 181,382.00 631,260.97	0.00 WV_BEV						
924\$.1 CLETA UNIT 2H 1/2013 GAS R2 4.56 181,382.00 631,260.97	0.00 WV_SEV1						
1/2013 GAS R2 4.58 181,262.00 631,260.97							
		w		Doddridge			
	0.00 COM1	683,289.15	0.00005311	0.00005311	44.15	0.00	44.10
	26,685.77 COM2						
	29,156.71 FULA						
	0.00 GTH4						
	18,798.85 GTH5						
	27,395.26 TRN						
	36,411.22 WV_SEV						
STU Factor: 1.0000	0,524.01 WV_SEV1						
243.1 CLETA UNIT 2H 1/2013 GAS R2 4.65 (18,370.00) (84,197.97)	0.00 COM1	W		Doddridge			
the state of the s	0.00 COM2	(84,197.97)	0.00005311	0.00005311	(4.47)	0.00	(4.47)
	0.00 FULA						
	0.00 GTH4						
	0.00 GTHS						
	9.00 TRN						
	0.00 WV_SEV						
STU Factor: 1.0000	0.00 WV_SEVI						
5107200. 13000							
243.1 CLETA UNIT 8H		w		Doddridge			
2013 GAS R2 4.59 181,362.00 891,260.97	0.00 COM1 26,688.77 COM2	683,289.15	88899900.0	0.00000888	7.20	0.00	7.2
	29,168.71 FULA						
	0.00 GTH4						
	19,798.85 GTH5						
	27,396.26 TRN						
	38.411.22 WV 95V						
BTU Fester: 1.0000	36,411.22 WV_SEV 8,524.01 WV_SEV1						
Printed: 7/8/2016 3:48:10 PM							



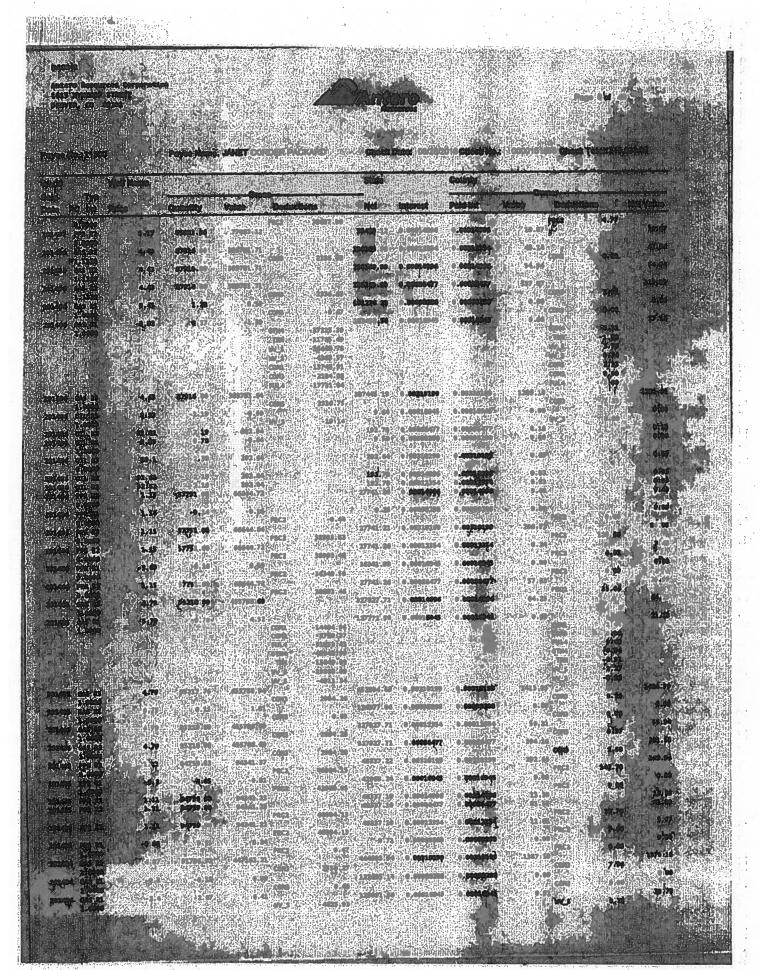


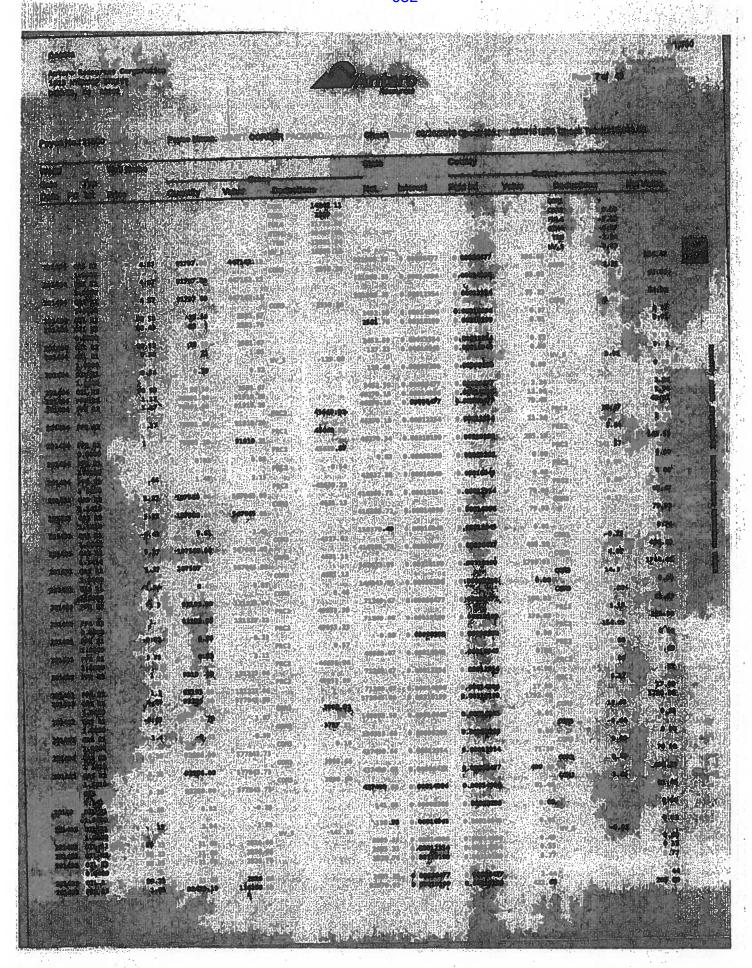


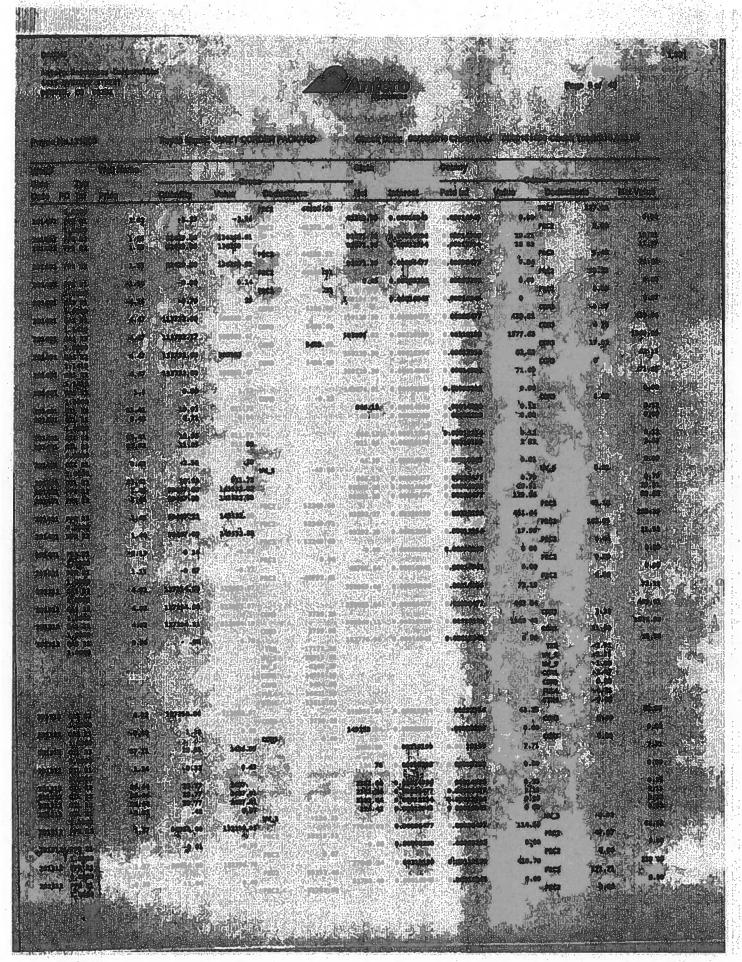


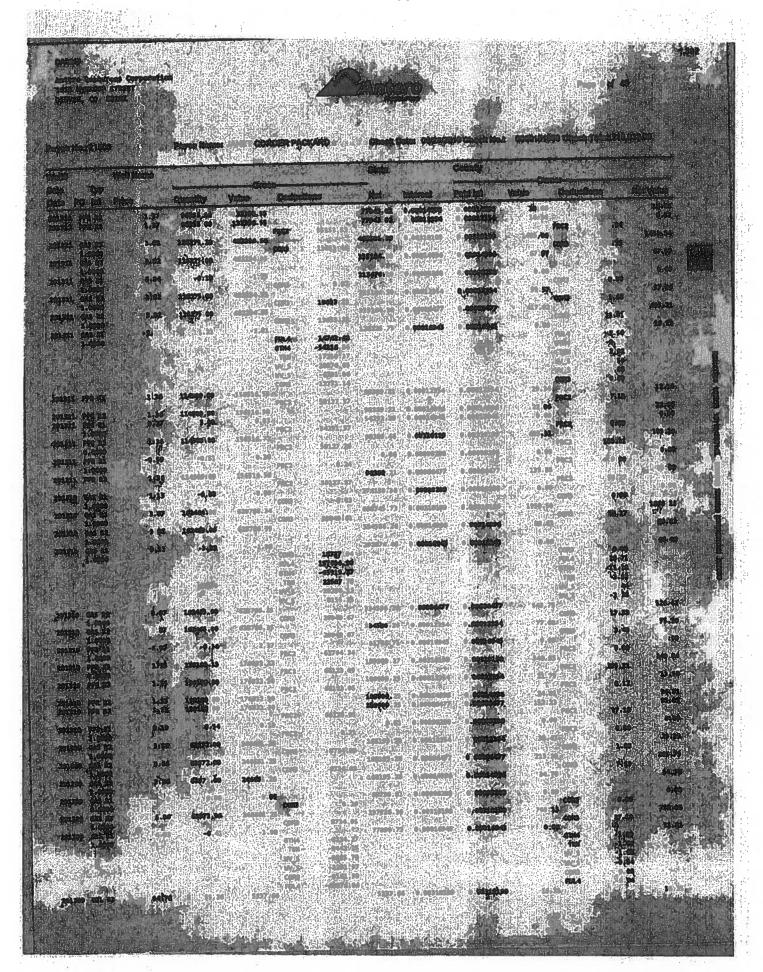


ORDHIY CO : DOZZE TOTY MARRIES PALME TOTY MARRIES (*)	Mary Mary Mary Co.			7779111	Sel	/s · / / · /			Page 6 of 49	
			MANET CORDER PAG			14 00/21/2	D18 Charl Mac	0000181656 Che	n Totalië 18.60	1 10 10
					Plata		County			
						Interest -		Contraction of Contra		
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		43102.67	4.61.		4.61 20097.27	9,60319199	0.00110100	151,56	$\mathbb{P}^{-1}\mathbb{P}^{-1}$	7.0
	114	40304.00	essi .si	24816(49	36807 S	0,09012054	0.0001204	9,11 9,11 19961		igion (
	ìú	49502 09	enter at	24618.49	20007-51	9,00014995	0.000/0000	6.40		
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		0.8Z	1.62 PBC2	-22989; 34	0.01	.00000200	0.09003230	79C2		0.00
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	1,62	12.29	-3.74 COM1	9.16 -12955.74	89535,44	0.4001.6945	0,00010049	0:00 COUL	9,00 -2,20	33.41
			COMB RALA	-1402.77 11051.10			4.1	CONS. FULA JOHNA	9,69 1,67 11,48	
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erium ( Dil	1.43	75306.11:	290348.05	3700.27	234661.95	0.00310399	0,00310300	669 : 17 CONS	-9.64 -0.67	798 (16)
21 (41) (A1) (A1)	3.43	74506.68	2593.45 . 74 2593.45 . 74	1594,11	177515.43	0.00012054	e.45012354	11.00 COI3	0.39	11/07
	2 40	<b>73305 00</b> 13	258145.74 C043	1693,94	277915.42	0.96085477	0,00000477	223 . 23	1,00	221 (87 Turving 2 4 (9 26 (19) (1
	1 1 AS	77.706.00	258141,74	6 - 410	177515 A2 31613:67	0.0001496	0.00034990 0.0003007	57.66		27/37
	73 67 23 67	6.18 61/8 09	epare as Paca F.48	34536.59	-6.32	0.00000000		98C3 0.00	\$0.13 \$.00	
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	4,00	p3 (40) 60	60670.26 FRC2	24816.59	31033.67	9.00017284	9.00012094	8,74 PRCA		
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1 11 10 10 10 10 10 10 10 10 10 10 10 10	3.96 3.95	03944.00	202236:41	2903.60	to the	9,00017354	a:00012334	41.65 	6.57	er a
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	3.96	22943.00	19519.14 5000	2993147				1691.51 C090 0.00	COLD Set 78 1 198 0 1 4 4 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5	STATE OF THE PARTY
1:000	3,76	1.7	4.81 <u>C</u> 091 C093	-12743,22 -27 <b>19</b> .77	55711.74	AND THE RESERVE	0.7	CONT	2/26 9.00	<b>84,30</b> Myser of
rale.	ar a		FUL4	-21998 .25		and the last		STILLS STILLS TILLS	6.10	1 200 00 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
			W.	-9789.00 -14219.12 -4211.54		All Part Services		100 <u>.5</u> 2003		
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	(株) (株) (株) (株) (株) (株)	0.48	29.61		2010			200.10		<b>39</b>
		65002.00 -0,77	77006.99 98C2	3,0607 (41	36064.5	a min	s 6.000),d045	0.00		0.00
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9.0000 when pos 81	4.40	-0.68	PAC2 0.33 PAC2	38497.94 -0.7	2.4	6 6 6009828	9 ,00090255	0.60 PBC	0.00	का अस्तिय प्राप्ति प
201407 PP0 172 C	1.17 Washin 1.55 d	.43863.90	77087.11			<b>2 / 9.0001235</b>	4 0.05612394	9.93		









Antero Resources Corporation 1615 WYNKOOP STREET DENVER, CO 60202



				5		**.			Check Ho.: 0		Check Total: 4	*
Well #			Well Mass	•		Gross	State		County			
Sale Date	PC	Type	Price	Quantity	Value	Deductions	Net	Interest	Peld int	Value	Deductions Deductions	Ret Value
10243.1			CLETA UNI	ren			wv		Deddridge			
4/1/2013		RI	4.81	(18,379.71)	(84,197.76)		(84,197,76)	0.00019642	-	(16.54)	0.00	(18.5
	enu F	icio,	1.0000									
10948.1			CLETA UNI				w		Doddfdge			
4/1/2015	GAS BTU P	RI	4.61	181,382.93	631,257.96	*	831,267.98	0.00003389	0.00003389	29.17	0.00	29.1
	51011	poque .	7.0000									
10943.1			CLETA UNIT	T SH			w		Doddridge			
4/1/2013	GAS	RI	4.58	(101,362.00)	(831,280.97)	0.00 COM1	(683,269.15)	0.00003389	0.00003389	(28.17)	(0.93) TRN	(23.16
						(26,686.77) COM2					(1.23) WV_8EV	
						(29,166.71) FUL4					(0.99) FUL4	
						0.00 GTH4					(0.29) WV_SEV1	
						(19,796.85) GTHS					(0.67) GTHS	
						(27,396,26) TRN (38,411,22) WV_8EV					(0.80) COM2	
						(8,524.01) WV_SEV1						
	BTU Fe	otor:	1.0000			(4)						
10243.1			CLETA UNIT	ent.								
V1/2013	GAS	Ra	4.61		(84,198.10)		WV		Doddridge			
4.,0010	BTUF			(10,300.10)	(a, 186.14)		(84,198.10)	0.00082040	0.00062040	(52.24)	0.00	(52.24)
10243.1			CLETA UNIT	2H			wv		Doddridge			
V1/2013	PPROD	R3	1.16	138,015.00	160,520.65	0.00 COM1	83,761.17	0.00062040	0.00082040	99.59	47.62 PRC2	51.07
						0.00 COM3						
						0.00 FULA						
						0.00 GTH4						
						78,759.48 PRC2						
						G.OO TRIN						
						0.00 WV_8EV						
	BTU Fe	stor: P	<b>UA</b>			0.00 W/SEV1						
0249.1 /1/2013	DDDAN		CLETA UNIT 1.16	2H 138,015.00	100 220 03	0.00 00044	W		Doddridge			
A (NED 12)	PPROU	PIZ.	1.10	190,010.00	100,620.03	0.00 COM1	83,761.17	0.00002470	0.00003470	3.97	1.90 PRC2	2.07
						0.00 COMB 0.00 FULA						
						0.00 GTH4						
						78,759.48 PRC2						
						0.00 TRN						
						0.00 WV_8EV						
						0.00 WV_SEV1						
	BTU Fac	tor; N	(A									
0243.1			CLETA UNIT	214		- 1	w		Doddridge			
/1/2013	PPROD	R2	1.16	138,015.00	160,520.65	0.00 COM1	83,761.17	0.00017295	0.00017295	27.77	13.28 PRC2	14.48
						0.00 COM3						
						0.00 FULA						
						0.00 GTH4						
Printed	£ 7/1/2	20161	3:50:51 AN	1		Page:	1 of	539			FleDate	001000158

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Antero Resources Corporation 1616 WYNIKOOP STREET DENVER, CO 60202 303-587-6440



Well #			Well Ham	10	*		<del></del>	State		County			
Rate Date		Type int				Gross-		-				Owner	<del></del> -
ate	PC	Int	Price	Quantity	Value	Deductions		Met	Interest	Peld Int	Value	Deductions	Not Value
						76,750.48	PRC2						
							TRN						
							WV_BEV						
	BTU F	neto-	M/A			0.00	W_8EV1						
	5.01.		1471										
0243.1			CLETA UNI	TeH				w		Doddfidge			
V1/2013	GAS	R3	4.58	(181,382.00)	(18,000,100)	0.00	COM1	(883,289.15)	0.00062940		(515.71)	0.00	(815.7
						(26,685.77)	COM2					5.55	<b>10.10.1</b>
						(29,159,71)	FULA						
						0.00	GTH4						
						(19,798.85)	GTH5						
						(27,396.25)	TRN						
						(36,411.22)	WV_SEV						
						(8,524.01)	WV_SEV1						
	BTU F	ctor:	1.0000										
10243.1			CLETA UNIT		20			W		Doddridge			
1/1/2013	gas	R3	4.58	(18,370.00)	(84,197.97)		COM1	(84,197.97)	0.00082040	0.00082040	(52.24)	0.00	(62.2)
							COM2						
							FULA						
							GTH4						
							GTH5						
							TRN						
							WV_SEV1						
	STU Fa	elor:	1.0000			0.00	144_0541						
0243.1			CLETA UNIT	T2H				w		Doddridge			
V1 <b>/2</b> 013	GAS	RI	4.60	18,370.00	64,197.97	0.00	COM1	84,107.97	0.00003389	0.00003389	2.85	0.00	2.0
						0.00	COM2						
						0.00	FULA						
						0.00	GTH4						
						0.00	GTH5						
						0.00	TRN						
						0.00	WV_SEV						
						0.00	WV_SEV1						
	STU Fa	ster: 1	1.0000										
****			~~~					***					
0243.1	040	R1	CLETA UNIT	(325,883.00)			00111	w		Doddridge			
/1/2013	Gra	M	4.00	(252)002.00)	4	(48,294,54)	COMI	(1,245,651.26)	0.00003389	0.00003289	(51.93)	(2.14) FUL4	(42.2
						(82,824.58)	- 1107					(1.12) GTH5	
							GTH4					(2.25) WY_SEV	
						(33,069.99)						(1.52) TRN	
						(44,998.40)						(0.52) WV_SEV1 (1.57) COM2	
						(66,368.97)						(1.07) COM2	
						(15,321.20)							
	BTU Fa	ctor; 1	0000.										
0243.1			CLETA UNIT	2H				w		Doddridge			
				М			Page:	2 of					001000158

Antero Resources Corporation 1616 WYNKOOP STREET DENVER, CO 60202

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Payee Hame: LORENA B KRAFFT



Payee N	B.: 234	101		Payeo Name:	LORENA B K	FUNFFT		Check Date:	<b>9/28/2</b> 016	Check No.: 00	000222979	Check Tota	d: 43,212.24
Well #			Well Ham	b		0		State		County			
Sale Date	PC	Type Int	Price	Quantity	Value	Gross Deductions		Net	interest	Paid Int	Value	Deductions	Net Value
4/1/2013	GAS	R2	4.58	191,382.00	831,260.97	0.00	COM1	683,289.16	0.00002470	0.00002470	20.54	0.00	20.1
						26,683.77							
						29,158.71							
						19,798.85	GTH4						
						27,396,26							
						38,411.22							
							WV_SEV1						
	OTU F	ictor:	1.0000										
0243.1			CLETA UNIT	2H				wv		Doddridge			
/1/2013	GA8	R2	4.82	(18,370.00)	(84,197.97)	0.00	COM1	(84,197.97)	0.00002470	-	(2.06)	0.00	(2.0
						0.00	COM2						
						0.00	FUL4						
							GTH4						
							GTH5						
							TRN						
							WV_SEV1						
	STU Fe	ctor: 1	.0000			0.00	WV_0EV1						
0243.1			CLETA UNIT	au.				1444					
/1/2013	GAS	R2	4.58	181,382.00	831,260.97	0.00	COMI	683,289.15	0.00017295	Doddridge	440.00		
1,0010		-	-100	101,002.00	001,00001	26,688.77		000,200.10	0.00017200	0.00017295	143.77	0.00	149.7
						29,156.71							
							GTH4						
						19,798.85	GTHS						
						27,395.26	TRN						
						36,411.22	WV_SEV						
	BTU Fe	etor 1	0000			8,524.01	WV_SEV1						
1/2013	GAS	R2	CLETA UNIT 4.58	2H (18,370.00)	(84,197.97)	0.00	COM1	WV (84,197.97)	0.00047000	Dodditige			
,,,,,,,		1		(	(01)101101		COM2	(D4,107.07)	0.00017295	0.00017285	(14.56)	0.00	(14.6
							FULA						
							GTH4						
						0.00	GTHS						
						0.00	TRN						
						0.00	WV_SEV						
						0.00	WV_8EV1						
	BTU Fac	otor; 1.	.0000										
			CLETA UNIT					wv		Doddridge			
1/2013	GAS BTU Fac			161,362.22	831,261.10			831,261.19	0.00019642	0.00019842	163.27	0.00	163.2
	JIVFE	nor. 1											
2243.1			CLETA UNIT					wv		Doddridge			
1/2013	GAS BTU Fee			251,600.01	1,135,398.46			1,135,398.46	0.00062040	0.00082040	704.40	0.00	704.4

ElsRpt0001000158

Check Total: 43,212.24

Antere Resources Corporation 1618 WYNKOOP STREET DENVER, CO 60202 303-387-6440

Payee Name: LORENA B KRAFFT



Well #			Well Nam	•				State		County			
Bato Date	PC	Type int	Price	Quentity	Value	Gross Deductions		 Met	Interest	Paid Int	Value	Deductions	Ket Value
0243.1			CLETA UNIT					****	<del></del>				
	PPROD I	R1		(194,782.00)	(222,141,70)	0.00	COM1	WV (108,670.86)	0.00019849	Doddridge 0.00019842	(43.63)	(22.29) PRC2	Man
					•		COMS	fromto: oron	0.000		(10.00)	passy rives	21.2)
						0.00	FULA						
						0.00	<b>GTH4</b>						
						(113,470.84)	PRO2						
						0.00							
							WV_66V						
	BTU Facto	98: I	WA			0.00	WV_8EV1						
0243.1			CLETA UNIT	7 214				w		Doddridge			
	PPROD F		1.16		160,520.06	76,760.16	PRC2	83,759.90	0.00019642		31.53	15.08 PRC2	18.4
,,,_,,	STU Facto					V-1,					******	10.00 Fries	100
0248.1			CLETA UNIT	<b>2</b> H				w		Doddridge			
£105/1/	GAS F	RS	4.67	(31,909.96)	(148,262.57)			(148,282.57)	0.00082040	0.00082040	(91.98)	0.00	(91.9
	BTU Fecto	07: 1	1.0000										
0243.1			CLETA UNIT					wv		Doddridge			
/1/2013	GAS F	<b>91</b>	4.64	31,910.00	148,262.75		CDM1	148,282.75	0.00019842	0.00019642	29.12	0.00	29.
							COM2 FUL4						
							GTH4						
						0.00	GTH5						
						0.00	TRN						
						0.00	WV_SEV						
						0.00	WV_SEV1						
	BTU Facto	91; 1	.0000										
2243.1			CLETA UNIT	2H				wv		Doddridge			
1/2013	GAS F	13	4.58	18,370.00	84,197.97	0.00	COMI	84,197.97	0.00082040	0.00082040	52.24	0.00	82.
						0.00	COM2						
							FUL4						
							GTH5						
						0.00							
							WV_SEV						
							WV_8EV1						
	BTU Facto	or: 1	.0000										
0243,1			CLETA UNIT	<b>ж</b>				w		Doddridge			
1/2013	PPROD R	St.	1.16	(138,016.00)	(160,620.65)		COM1	(83,761.17)	0.00019642	0.00018642	(31.53)	(15.08) PRC2	(16.4
							COMS						
							FUL4 GTH4						
						(76,759.46)							
						0.00							
			V				WV_SEV						
			×			0.00	WV_SEV WV_SEV1						

Antare Resources Corporation 1816 WYIGKOOP STREET DENVER, CO 60200 202-357-0440



Payce H				Payee Hame:	F			Check Date:		Check No.: 0			ok Total: 43,212.24	
Weij #			Well Nem			01000		State		County		Owner		
Bate Date	PC	Type	Price	Quantity	Value	Deductions		Net	Enterest	Peid int	Value	Deductions	N	st Value
10243.1			CLETA UNIT	1914				w		Doddridge				
9/1/2013	GAS	R3	4.81	28,844.00	121,138.16	0.00	OMs	121,138.15	0.00062940		75.16	0.00		76.1
						0.00	OME							
						0.00	TULA							
						0.00 (	BT104							
						0.00	THE							
						0.00 1	TAN							
						9.00 1	W_BEV							
						7 00.0	W_BEVI							
	STU P	ictor:	1.0000											
10243.1			CLETA UNIT	'2Н				w		Doddridge				
8/1/2013	GAS	R3	4.51	251,600.00	1,135,398.26	11,008.61 (	OM1	949,323.64	0.00082040	_	704.40	0.00		704.4
						25,590.71	CM2							
						20,400.34 F	ULA							
						9,447.41 (	STH44							
						20,356.90	THE							
						38,880.67 1	RN							
						60,586.78 V	W_8EV							
						11,825.20 V	W_8EVI							
	BTU F	oter:	1.0000											
10243.1			CLETA UNIT	2H				w		Doddridge				
1/1/2013	GAS	R2	4.49	(28,844.00)	(121,138.15)	0.00 (	CM1	(121,138.16)	0.00002919		(3.41)	0.00		(3.41
						0.00	CM2							
						0.00 F	ULA							
						0.00	T1144							
						0.00 6	THS							
28						0.00 T	RN							
						0.00 V	N_SEV							
						0.00 Y	W_SEVI							
	BTU Fa	ctor:	1.0000											
0243.1			CLETA UNIT	294				w		Dodditige				
/1/2013	GA8	FIZ	4.51	251,600.00	1,135,398.26	11,008,61	OM1	949,523.94	0.00002470	0.00002470	28.05	0.00		28.0
						25,590.71 C	OM2							
						20,400.34 F	ULA							
						9,447.41 0	N114							
						20,358.80 @	TH5							
						38,860.57 T								
						50,588.78 V	_							
	BTU Fa	clor: 1	.0000			11,825.20 V	N_SEVI							
0243.1	0.0		CLETA UNIT		1404 400 400		<b>514</b>	w		Doddridge				_
V1/2013	(IV)	R2	4.53	(28,844.05)	(121,139.15)	0.00 0		(121,138.15)	0.00002470	0.00002470	(2.99)	0.00		(2.90
						0.00 0								
				1:		0.00 F								
						9.00 @								
						0.00 @							74	
Printed	d: 7/1/	2016	8:50:51 AM	А			Page:	5 of	539				ElsRpt00010	00158

Antero Resources Corporation 1616 WYNKOOP STREET DENVER, CO 80202 303-367-6440

BTU Factor: 1,1263



Payee No.: 23463 Payee Name: CHERYL L MORRIS Check No.: 0000225071 Check Total: 325.38 Well # Well Hame State County Type PC Deductions Peld Int Deductions Value **Net Value** 10257.1 **CLETA UNIT 1H** w Doddridge 4/1/2018 GAS 1.88 38,293.00 72,053.78 6,808.65 COM1 R2 28,045,63 0.00003165 0.00003165 2.28 0.00 2.28 2,826.44 GTH3 17,275.68 GTH4 13.928.90 TRM 1,570.81 WY\_SEV 1,799.77 WV\_SEV1 BTU Factor: 1,1216 10243.1 CLETA UNIT 2H w Doddridge 4/1/2018 GAS R3 1 89 49,731.00 93,880.79 8,842.37 COM1 0.00062040 0.00082040 58 24 0.00 58.24 3,410.95 GTH3 22,435.74 GTH4 18,145.73 TRN 2,052.30 WV\_SEV 2,337.36 WV\_SEV1 BTU Factor: 1,1253 CLETA UNIT 2H 10243.1 w Doddridge 4/1/2018 GAS R1 0.00 0.00 0.00 4,017.81 FUR.4M (3,816.92) 0,00021295 0.00021295 0,00 0.00 0.00 (200.89) WV\_SEV BTU Factor: 1,0000 10257.1 **CLETA UNIT 1H** 4/1/2016 GAS R1 1.88 38,293.00 72,053.78 6,808.65 COM1 28,045.63 0,00021295 0 00021295 15,34 0.00 15.34 2,826.44 GTH3 17,275.58 GTH4 13,928.90 TRM 1,570.81 WV\_SEV 1,799.77 WV\_SEV1 BTU Factor: 1,1216 10314.1 **MAUDE UNIT 1H** Doddridge 11,711.59 COM1 4/1/2016 GAS 1.90 65,668.00 124,588.91 48,738,67 0.00001326 0.00001328 1.65 0.00 1.68 4,517.75 GTHS 29,715.82 GTH4 24,081.16 TRN 2,728,13 WV\_SEV 3,095,80 WV\_SEV1 BTU Factor: 1,1275 10243.1 **CLETA UNIT 2H** w 4/1/2016 GAS R2 1 89 49,731,00 93,880.79 8,842,37 COM1 36,556,34 0,00003185 0.00003165 0.00 2.97 3,410.96 GTH3 22,435,74 GTH4 10,145.73 TRN 2,052.30 WV\_SEV 2,337,36 WV\_SEV1

Printed: 7/29/2016 8:40:15 AM Page: 1 of 9 ElsRpt0001000158

Antero Resources Corporation 1615 WYNKOOP STREET DENVER, CO 80202 303-357-6440



Payoe N	io.: 2:	3463		Payee Name:	CHERYLL M	ORRIB	Check Date	: 7/27/2016	Check No.: 0	000225071	Chec	k Total: 325.36
Well #			Well Nam	19			State		County			
Sale Date	PC	Typ	pe Price	Quantity	Value	Gross	Net	Interest	Paid Int	Value	Deductions	Net Value
10243.1			CLETA UNI	T 2H			w		Doddridge			
4/1/2016	GAS	R1	1.69	49,731.00	93,880,79	8,842.37 COM1	38,656.34	0.00021295	_	19.99	0.00	19.95
						3,410.95 GTH3						
						22,435,74 GTH4						
						18,145.73 TRN						
						2,052.30 WV_8EV						
						2,337.36 WV_SEV1						
	BTUI	Fector:	1,1253									
10267.1			CLETA UNIT	T 1H			w		Doddridge			
4/1/2018	GAS	R2	0.00	0.00	0.00	3,085.07 FUL4M	(2,930.82)	0,00003165	•	0.00	0.00	0.00
						(154.25) WV_SEV						
	BTU	Factor;	1.0000									
40040 4			CLARKINE	<b>7</b> 411			1004					
10316.1	GAS	R1	CLARK UNIT	F 1H 80,999.00	155, 115, 85	14,401.95 COM1	WV	n manage -	Doddridge			
47172010	GAS	NI	1,01	00,565.00	130, 1 (8.03	5,555.56 GTH3	61,396.06	0.00006371	0 00008371	9.88	0.00	9 88
						36,542.05 GTH4						
						29,981.54 TRN						
						3,431,74 WV_SEV						
						3,808.95 WV_SEV1						
	BTU F	actor	1,1415			•						
10243.1			CLETA UNIT	· ou								
4/1/2016	GAS	R3	0.00	0.00	0.00	4,017.81 FULAM	WV (3,818.92)	0.00062040	0.0008204B	0.00	0.00	
			0.00	0.00	0.00	(200.89) WV_SEV	(0,070.02)	0.0000,040	0.00002040	000	0.00	0,00
	BTUF	actor	1,0000									
10257.1			CLETA UNIT	-411			1482		D-4444-			
4/1/2016	GAS	R3	0,00	0.00	0.00	3,085.07 FUL4M	WV (2,930.82)	0,00062046	O 00062040	0.00	0.00	
			-,		0.00	(154.25) WV_SEV	(2,000.02)	0,00002040	0 00002540	0.00	0.00	0.00
	BTU F	actor	1.0000									
10257.1			CLETA UNIT	114			w		Doddridge			
4/1/2016	GAS	R1	0,00	0.00	0.00	3,085.07 FUL4M	(2,930.82)	0.00021285	0.00021295	0.00	0.00	0.00
						(154.25) WV_SEV	(4,555,54)	0.0002.1200		2.55	0,00	4.00
	BTU F	actor	1.0000									
40057.4			015711807	414		41						
10257.1 4/1/2018	046	R3	CLETA UNIT	1H 38,293.00	72,053,78		W		Doddridge			
-0 020 10	Gra	res	1,00	36,283.00	12,000,70	6,808.85 COM1 2,826.44 GTH3	28,045.63	0.00082040	0 00062040	44.70	0.00	44 70
						17,275.58 GTH4						
						13,928.90 TRN						
						1,570.81 WY_SEV						
						1,799.77 WV_SEV1						
	BTU F	actor:	1.1216									
10077 4			I Marie	214					Manda			
10277.1 4/1/2018	GAR	R1	UTTER UNIT	35,384.00	65,694.84	8,782 55 COM1	W: 33.621.47		Harrison			
- 172010	- Grad	KI.	200	30,504,00	30,004.04	11,123.31 GTH4	33,631.47	0 00000058	0.0000058	0.04	0.00	0.04
						10,842,12 TRN						
Printer	: 7 <i>1</i> 2	9/201	16 8:40:16 A	M		Page	9: <b>2</b> of	, a				EinDet000400450
	***	~ = W	v. Tu. IV /			rayı	y. <b>4</b> 01					EisRpt0001000158

Check Date: 7/27/2018 Check No.: 0000225071

Check Yotal: 325.36

Antero Resources Corporation 1616 WYNKOOP STREET DENVER, CO 60202 303-357-8440

Payee Name: CHERYL L MORRIS

Payes No.: 23463



Sale Date 10314.1 4/1/2016	GAS	Type int	Price  1,1080  MAUDE UNIT	Quantity	Value	Deductions  1,852.34 WV_SEV	Net	Interest	Pald Int	Value	Doductione	Net Value
4/1/2016 10314.1	GAS		MAUDE UNIT			1,852.34 WV_SEV						
4/1/2016 10314.1	GAS		MAUDE UNIT									
4/1/2016 10314.1	GAS		MAUDE UNIT			1,683.05 WV_SEV1						
4/1/2016 10314.1		R1				1,000,00						
4/1/2016 10314.1		R1		. 411								
10314.1			4.00	0.00	0.00	(266.57) WV_SEV	WV (6,054.78)	0.00001326	Doddridge 0.00001328	0.00	0.00	0.4
	BTU F		-		2.00	5,331.36 FULAM	(0,000.70)	0.00007020	0.00001020	0.00	0.00	0.0
		ector:	1,0000									
			MAUDE UNIT	114			w		Daddidaa			
A 1/2/1/0	GAS	R3	1.89	65,869.00	124,688.91	11,711.69 COM1	48,738.67	0.00048194	O.00048194	60.04	0.00	60.0
					,	4,517.78 GTH3	40,100.01		0.00010101	00.04	0.00	60.0
						29,715.82 GTH4						
						24,081,15 TRN						
						2,728.13 WV_SEV						
						3,095.80 WV_SEV1						
	OTU F	actor	1.1275			3,000,00 447_0541						
10297.1			CECELE UNIT				w		Harrison			
1/1/2016	GAS	R1		52,516,00	99,659,40	9,337.56 COM1	39,031,92	0.00000007	0.0000007	0.01	0.00	0.0
						3,801,97 GTH3						
						23,692,17 GTH4						
						19,243,32 TRN						
						2,184.22 WV_SEV						
	BTU Fa	olon	4 4904			2,488 25 WV_SEV1						
	BIOTE	ioui,	1,1301									
10314.1			MAUDE UNIT	1H		*	w		Doddridge			
4/1/2016	GAS	R3	0,00	0.00	0.00	(268.57) WV_SEV	(5,084.78)	0 00048194	0.00048194	0,00	0,00	0.0
						6,331.35 FUL4M						
	BTU F	ctor	1,0000									
10318.1			CLARK UNIT	1H			w		Doddridge			
V1/2016	GAS	R1	0.00	0.00	0.00	6,639.87 FUL4M	(6,307.88)	0.00008371		0.00	0.00	0.00
						(331,99) WV_SEV	9.					
	BTU Fa	ctor:	1.0000									
0277.1			UTTER UNIT	214			****					
V1/2016	040	R1	Offer that a	7,884.31	14,085.98	0.430.00 (07)4	W		Harrison			
W1/2U10	GAS	KI		7,854.31	14,050.86	2,472 22 GTH4	8,416.43	0,00000058	0.00000058	0.01	0.00	0.0
						2,385.29 TRN						
						482.42 WV_SEV						
	<b>OT</b> U Fa	ctor: 1	1,1061			369.62 WV_SEV1						
0297,1			CECELE UNIT	111			w		Hartson			
/1/2016	GAS	R1	0.00	0.00	0.00	4,259,38 FUL4M (212.97) WV_SEV	(4,048.41)	0.00000007	0.00000007	0,00	0.00	0.00
	BTU Fa	clor: 1	1.0000			(212.00) ****_02**						
0734.1			TEN MILE UNI	IT 214			w		Harrison			
							•••		, millouit			
Printer	s: 7/29	9/2016	8:40:16 A	M		Page:	3 0	of 9			Eisl	Rpt0001000158

Antero Resources Corporation 1616 WYNKOOP STREET DENVER, CO 80202 303-357-6440



VeΩ#			Well Hame	87		3ross	State		County	8.		7.4
Sale Date	PC	Type	Price	Quantity	Value	Deductions	Net	Interest	Paid Int	Value	Deductions	Net Value
V1/2018	GAS	RI	1,75	78,329.00	145,061.13	14,999.42 COM1	74,128,84	0.00000148	0.00000148	0.21	0.00	02
						24,623.60 GTH4 23,634.74 TRN						
						4,085.17 WV_SEV						
						3,691.46 WV_SEV1						
	BTU F	ctor:	1.1039									
10733.1			TEN MILE UP				w		Harrison			
1/1/2018	GA8	R1	1.90	67,625.00	125,290.41	12,955.11 COM1	64,033.71	0.00000148	0.00000148	0.19	0.00	0.11
						21,258.60 GTH4						
						20,327.13 TRN						
						3,537,48 WV_SEV 3,178.38 WV_SEV1						
	BTU Fe	ctor:	1.1044			4176.00 WY_0EVI						
0733.1 /1/2016	GAS	R1	TEN MILE UN	0.00	0.00	17,483.68 FULAM	W		Harrison			
11/2010	GAS	Kı	0.00	0.00	000	(874.18) WV_SEV	(18,609,50)	0.00000148	0.00000148	0,00	0.00	0.00
	BTU Fa	ctor	1.0000			(0.4.6) 111_021						
T000547			OPIE UNIT 11	1 Tract 9								
/1/2016	GAS	R2	0.00	0.00	0 00	119,83 FUL4M	(113.84)	0 00000007	0.00000007	0.00	0.00	0 00
						(5.89) WY_SEV						
	BTV Fa	CHOIC	1,0000									
0734 1			TEN MILE UN	IT 2H			w		Harrison			
/1/2016	GAS	R1	1.67	17,409.19	31,150.75	5,472.75 GTH4	18,608,63	0.00000148	0.00000148	0.06	0.00	0.05
				010		5,230.78 TRN	13.95				0.00	000
						1,022,36 WV_SEV						
						818.23 WV_SEV1						
	BTU Fa	dor.	1.1039									
								0.				
T000821	040	00	MAUDE UNIT		700.04	THE PERSON NAMED IN COLUMN		III— IIIII	- Smill - re			
1/2018	UAS	R2	1.90	415,60	798,64	73.93 COM1 28.52 GTH3	315.46	0.00169643	0.00169643	1.35	0.00	1,36
						187.58 GTH4						
						153.98 TRN						
						17.63 WV_SEV						
						19.54 WV_SEV1						
	BTU Fac	tor,	1.1421									
7740.1			UTTER UNIT	111			w		Harrison			
1/2016	GAS	RI	1.00	9,099.00	16,293.36	2,880.38 GTH4	9,734,55	0.00000058	0.00000058	0.01	0.00	0.01
						2,735.95 TRN						
						534.85 WY_SEV						
			8			427.65 WV_SEV1						
	TU Fac	tor: 1	1048									
740.1			UTTER UNIT 1	н			w		Hantson			
	3AS	R1	2.00	40,939.00	75,874.02	7,845.42 COM1	38,782.62	0.00000058	0.00000058	0.04	0.00	0.04
1/2016												

Antero Resources Corporation 1615 WYNKOOP STREET DENVER, CO 80202 303-357-6440



Weli #			Well Nam	•	200			State		County			
Bale		T.m.			*	Gross						Owner	
Date	PC	tni	Price	Quantity	Value	Deductions		Net	Interest	Paid Int	Value	Deductions	Net Value
						12,309.61	TRN						
						2,142.48							
						1,924.13	W_SEV1						
	BIUF	actor;	1.1048										
RT00054	3		OPIE UNIT 1	I Treet &									
V1/2016		Rí	0.00	0.00	0.00	545.56	FUE.4M	(518.28)	0.00008929	0.00008929	0.00	0.00	
							WV_SEV	(0.020)		~~~~~~	0.00	0.00	0.0
	STU F	notor;	1.0000				_						
0740.1			UTTER UNIT	T 1H				w		Hantson			
V1/2016	GAS	R1	0,00	0,08	0.00	10,587.87	FUL4M	(10,058.48)	0.00000088	0.00000058	000	0.00	0.0
						(529.39)	WV_SEV						
	8TU F	scior:	1,0000										
KT000546 V1/2016	GAS	R1	OPIE UNIT 1		0.00	70.00	F1 D 444	100.000					
D 1/2016	GAS	KI	0,00	0.00	0.00	72.69	HUL4M WV_SEV	(80,08)	0 00000133	0.00000133	0.00	0 00	0.0
	BTU F	etor:	1,0000			(3.63)	MA_DEA						
		18	10										
T000541	ı		OPIE UNIT 1	H Tract 3									
/1/2016	GAS	R3	0.00	0 00	0 00	537.87	FUL4M	(510,98)	0.00178571	0.00178671	0.00	0.00	0.0
						(26.89)	MV_SEV						
	BTU F	ctor	1 0000										
tT000542			OPIE UNIT 1										
/1/2016	GAS	R2	0.00	0.00	0.00	117.60		(111,72)	0,00339286	0 00339286	0,00	0.00	0.0
	DT15		4 5000			(5.88)	MV_SEV						
	OTV F	CIOL	1.0000										
T000820			MAUDE UNIT	2H Total 3									
/1/2016		R1	1.92	14,797,69	28,351,28	2,631,09	COM1	11,226.51	0.00008929	0,00006929	2 53	0,00	2.6
						1,014.98				-,000000	-	0,00	2.0
						6,675.89	3TH4						
						5,479,87	RN						
						627.47	W_SEV						
						695.49 \	W_SEV1						
	8TU Fa	clor	1.1421										
T000543			OPIE UNIT 11										
11/2016	GAS	R2	0.00	0.00	0.00	545.56 F		(518 28)	0,00169643	0,00169643	0.00	0 00	0.00
	AT1 C.					(27.28) \	W_SEV						
	BTU Fa	CIOC	1.0000										
T000547			OPIE UNIT 11	4 Tract 9									
1/2016	GAS	R2	57 1C 5141 11	1,480.23	2,800.49	263.19	OM1	1,095.79	0.00000007	0.00000007	0.00	0.00	0.00
		_				101.63				0.000000	0.00	0.00	0.00
						667.79							
						541.29 T							
						51.33 V	ATOEA						
			63			PR 27 1	W_SEV1						

Check No.: 0000225071

Check Total: 325,36

Antero Resources Corporation 1616 WYNKOOP STREET DENVER, CO 80202 303-367-6440

Payes Name: CHERYL & MORRIS

Payee No.: 23483



Well #			Weil Name	)			State		County	***************************************		
			-	·		Dross	01414		County		Owner	
Bale Date	PC	Type	Price	Quantity	Value	Deductions	Not	Enterest	Paid int	Value	Deductions	Not Value
	<b>STUF</b>	ector	1.1278									
T000811	•		MAUGE UNIT	F 2H Tract 2								
/1/2016		R1	1.67	619.37	1,186.66	110.13 COM1	469.90	0.00004484	0,00004484	0.05	0.00	Q.
						42.48 GTH3			3,0000	0.42		•
						278.42 GTH4						
						229.38 TRN						
						28.28 WY_BEV						
						29.11 WV_8EV1						
	BTUF	octor:	1.1421									
T000621			MAUDE UNIT	2H Trect 4								
/1/2016		R2	0,00	0.00	0.00	34,11 FULAM	(32.40)	0.00169643	0.00169643	0.00	0.00	0
						(1,71) WV_SEV				-,		•
	BTUF	ector:	1.0000			· · · ·						
T000621			MAUDE UNIT									
1/2016	GAS	R1	1.75	415,80	798.64	73.93 COM1	315.46	0.00008829	0.00008929	0.07	000	0.
						28.52 GTH3						
						187.58 GTH4 153.98 TRN						
						17.63 WV_SEV						
						19.54 WV_SEV1						
	BTU F	ctor.	1,1421			10.04 111_0201						
Tona Can			OPIE UNIT 11									
T000548 1/2018		R2	0.00	0,00	0.00	72 60 FULAM	(69.08)	0.00000007	0,00000007	0.00	0 00	0.
					2	(3.63) WV_SEV			-,	-		•
	8TU Fa	ctor	0000									
r000548			OPIE UNIT 11	i Touct B								
1/2016		R2	0.100.0.	897.65	1,698.85	169.68 CQM1	684.73	0.00000007	0.00000007	0.00	0.00	0
						61.59 GTH3				-	3.35	•
			2			405.10 GTH4						
						328.38 TRN						
						37.21 WV_SEV						
						42.20 WV_SEV1						
	BTU Fe	ctor; 1	.1278									
T000540			OPIE UNIT 1H	Tract 2								
/2016	GAS	R3	1.89	904.07	1,710.45	160.75 COM1	689.27	0.00089288	0.00089288	1.53	0.00	1
						62.01 GTH3						
						407.87 GTH4						
						330.60 TRN						
						37,46 WV_SEV						
	BTU Fe	rine 1	1278			42.49 WV_SEV1						
1000542			OPIE UNIT 1H									
1/2016	GAS	R1	0,00	0,00	0.00	117,60 FUL4M (6.88) WV_SEV	(111,72)	0.00017857	0,00017857	0.00	0.00	0
-	. 7/20	/201A	8:40:16 A	м		Page:	æ	of 9			P1_4	Rpt0001000158

Check Date: 7/27/2016

Check No.: 0000225071

Check Total: 325.38

Antero Resources Corporation 1616 WYMKOOP STREET DENVER, CO \$0202 363-357-6440

Payes Name: CHERYL L MORRIS

Payes No.: 23463



					2		3.5	e: 1/2//2016	Check No.! U		6*	Total: 325.38
Weg #			Well Nam	•			State	.,	County	· · · · · · · · · · · · · · · · · · ·		
Sale Date	PC	Type	Price	Quantity	Value	Deductions	Net	Interest	Paid Int	Value	Deductions	Net Value
	STU F	ector:	1.0000						<del></del>			<u> </u>
RT000542		-	OPIE UNIT 1					-0-1-0-				
4/1/2018	GAD	R1	1.69	1,452.65	2,748.31	268.29 COM1 99.83 GTH3	1,076,37	0.00017857	0.00017857	0.49	0.00	0,4
						655.35 GTH4						
						531.21 TRN						
						60.19 WV_88V						
						68,27 WV_88V1						
	BTU Fe	ctor:	1,1278									
RT000543 4/1/2016		Rí	OPIE UNIT 1	8,739.19	12,750.07	1,198.25 COM1	4 000 00	0.00000000	Z 200000000		0.00	
4 112010	gno.	Α.	1,50	0,738.18	12,100.07	462.23 GTH3	4,988.88	0,00008929	0.00008929	1,14	0.00	1.14
						3,040.33 GTH4						
						2,464.40 TRN						
						278.24 WV_SEV						
						318.74 WV_SEV1		727				
	BTU Fa	ctor:	1.1278									
RT000547			OPIE UNIT 1	H Tract 9								
4/1/2016	GAS	R1		1,480.23	2,800,49	283 19 COM1	1,085.79	0.00000133	0 00000133	0 00	0,00	0.00
						101,63 GTH3						
						667.79 GTH4						
						541,29 TRN						
						61.33 WV_SEV						4
	BTU Fa	ctor:	1.1278			89.67 WV_SEV1						
RT000819			MAUDE UNIT	T 2H Treat 2								
4/1/2016	GAS	R2	1.91	619.37	1,188.66	110.13 COM1	489 90	0,00084821	0.00084821	1.01	0 00	1,01
						42.48 GTH3						
						279.42 GTH4						
						229.36 TRN						
						28.26 WV_SEV 29.11 WV_SEV1						
	BTU Fe	tor 1	1421			2011 111_0671						
RT000620			MAUDE UNIT									
V1/2016	GAS	R2	1 92	14,797,69	28,351,28	2,631.09 COM1	11,226 51	0,00169643	0.00169643	48,10	0.00	48.10
						1,014.96 GTH3						
						6,676.89 GTH4						
						6,479,87 TRN 627,47 WV_SEV						
						695,49 WV_SEV1						
	etu Fed	tor; 1	1421									
RT000547	DAR		OPIE UNIT 11		0.00	440.03 51 7 444	(449.54)	0.00000177	0.00000100			
1/1/2018	<b>SPAS</b>	R1	0,00	0.00	0.00	119.83 FULAM	(113,84)	0.00000133	0,00000133	0,00	0,00	0.00
	STU Fac	for 1	.0000			(5.99) W_SEV						
•												

Check Date: 7/27/2016

Check No.: 0000225071

Check Total: 325.36

ElsRpt0001000158

Antero Resources Corporation 1816 WYNKOOP STREET DENVER, CO 80202 303-357-6440

Payes Name: CHERYL L MORRIS

Payee No.: 23483



Well Name State County Price Quantity Value Deductions Net Paid int Value Deductions Nat Value RT000821 MALIOE LINIT 2H Treet 4 4/1/2016 GAS RI 0.00 0.00 0.00 34.11 FUL4M (32.40) 0.00008929 0.00008929 0.00 0.00 0.00 (1,71) WV\_SEV STU Fastor 1,0000 RT000540 OPIE UNIT 1H Tract 2 4/1/2018 GAS R3 0.00 0.00 73.19 FULAM (69.53) 0,00089298 0,00089288 0,00 0.00 0.00 (3.88) WV\_SEV BTU Factor: 1,0000 RT000542 **OPIE UNIT 1H Tract 4** 4/1/2016 GAS R2 1.89 1,452 65 2,748.31 258 29 COM1 1,075,37 0.00339288 0.00339288 9 32 0.00 9.32 99,63 GTH3 655.35 GTH4 531.21 TRN 60,19 WV\_SEV 68.27 WV\_SEV1 BTU Factor: 1,1278 RT000543 OPIE UNIT 1H Tract 5 4/1/2016 GAS R2 6,739.19 12,760.07 1,198.25 COM1 4,988.88 0.00169643 0.00169643 21.63 0.00 21.63 462.23 GTH3 3,040,33 GTH4 2,484.40 TRN 279.24 WV\_SEV 316,74 WV\_SEV1 BTU Fector: 1,1278 RT000619 **MAUDE UNIT 2H Tract 2** 4/1/2018 GAS R2 0.00 0.00 0.00 50.80 FUL4M (48.28)0.00084821 0,00084821 0,00 0,00 0.00 (2.54) WV\_SEV STU Factor: 1,0000 RT000820 MALIDE LINIT 2H Tract 3 4/1/2018 GAS R1 0.00 0.00 5.00 1,213.78 FULAM (1,153.09)0.00008929 0.00008929 0.00 0.00 0.00 (80.69) WV\_SEV BTU Factor: 1.0000 RT000620 MAUDE UNIT 2H Tract 3 4/1/2018 GAS R2 1,213 78 FUL4M 0.00 (1,153,09) 0.00169843 0.00169843 0.00 0.00 0,00 (60,69) WV\_SEV BTU Factor: 1,0000 10243.1 **CLETA UNIT 2H** WA 4/1/2018 GAS R2 0.00 0.00 0.00 4.017.81 FURAM (3,816.92) 0,00003165 0.00003165 0 00 0 00 0.00 (200.89) WV\_SEV BTU Factor: 1,0000 10277,1 **UTTER UNIT 2H** w Harrison Printed: 7/29/2016 8:40:16 AM

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Antero Rescurces Corporation 1615 WYNKOOP STREET DERVER, CO 80202 303-367-6440



Well &			Well Nam	•	<b>a</b> ))	3rcss	State	4	County		*	
Salo Date	PC	Type	Price	Quantity	Value	Deductions	Net	Interest	Peld Int	Value	Deductions	Not Value
4/1/2018	GAS	R1	0.00	0.00	0.00	9,153.45 FULAM (457.67) WV_SEV	(8,696.78)	0.00000058	0.00000058	0.00	0.00	0.0
	8TU F	ector	1.0000									
10733.1			TEN MILE U	NIT 1H			w		Harrison			
4/1/2016	GAS	R1	2.00	15,030.21	26,905.14	4,724.90 GTH4	16,072.83	0.00000148	0.00000148	0.04	0.00	0.0
						4.617.87 TRN						
						883.12 WV_SEV						
	0710		. 4844			708.42 WY_8EV	1					
	BIUF	icter:	1.1044									
10734.1			TEN MILE U	NIT 2H			w		Herrison		2	
4/1/2016	GAS	RI	0,00	0,00	0.00	20,242,80 FUL4M	(19,230,47)	0,00000148	0,00000148	0.00	0.00	0.00
						(1,012.13) WV_SEV						
	BTUF	icior	1,0000									
T000541			OPIE UNIT 1	H Tract 3								
V1/2016	GA\$	R3	1.89	6,644,18	12,670.33	1,181.36 COM1	4,918,55	0,00178571	0.00178571	22.45	9.00	22,45
						456.71 GTH3						
						2.997.47 GTH4						
						2,429.65 TRN						
						275.31 WV_SEV						
	BTŲ Fa	ctor: 1	1.1278			312,28 WV_SEV						
RT000548			OPIE UNIT 11									
1/1/2018	GAS	RI		897,95	1,698.65	159,68 COM1	684.73	0.00000133	0.00000133	0.00	0.00	0.00
						61,59 GTH3						
						405 10 GTH4						
						328.36 TRN						
						37.21 WV_SEV						
	BTU Fe	ctor; 1	,1278			42 20 WV_SEV1						
T000819			A444 - TOTAL - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -									
/1/2016	GAS	R1	MAUDE UNIT 0.00	0.00	0.00	50.80 FURAM	(48.26)	0.00004484	0.00004484	0.00	0.00	0.00
						(2.54) WV_SEV	(10.25)	0.00007407	a. accounted	0.00	0.00	0.00
	BTU Fa	otor: 1	.0000			#.04 W_024						
				Dwner Grees		hener Net	Owner Net					
7.						eductions						
Year To				325 36		0.00	325.36					
con rot	-aw			46,601,35		1,515.88	45,085.49					

**Total Check Amount** 

325,36

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Antero Resources Corporation 1616 WYNKOOP STREET DENVER, CO 50202 303-357-8440

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Neli #			Well Name			Gross	State		County		<b>0</b>	
Bale Date	PC	Type	Price	Quantity	Value	Deductions	Net	interest	Pald Int	Value	Deductions	Net Velue
10243.1			CLETA UNIT	2HST			w		Doddridge			
1/1/2015	gas	R1	0.00	0.00	0.00	(1,124.03) GTHO 60.20 WV_SEV 0.00 WV_SEV1	1,087.83	0.00001875	0.00001875	0.00	0.00	0.00
	<b>BT</b> U F	actor:	1.0000			411,011						
10243.1			CLETA UNIT	2HST			w		Doddidge			
/1/2015	GAS	R2	0.00	0,00	0.00	(1,124.03) GTH3 56.20 WV_SEV 0.00 WV_SEV1	1,067.83	0,00084625	0,00084625	0.00	0.00	0,00
	BTU Fe	dor.	1,0000									
0243.1			CLETA UNIT	2HST			w		Doddridge			
1/1/2017	GAS	R1	0.00	0.00	0.00	3,584.91 GTH3 4,919.89 TRN3 (424.24) WV_SEV 0.00 WV_SEV1	(6,060,56)	0.00001875	0.00001875	0,00	0.00	0.00
	BTU Fe	ictor;	1,0000			0.00 111_0.01						
0243.1			CLETA UNIT	2KST			w		Doddridge			
1/1/2017	GAS	RI	2.81	41,936.00	117,700.43	7,178.54 COM1 3,656.01 FUL4M 18,295.43 GTH4 13,486.00 TRN	71,361,66	0.00001875		221	0 00	22
	PT115-		4.4000			3,785.87 WV_SEV 0.00 WV_SEV1						
	BTV Fa	BIOF	1,1233									
0243.1 1/1/2017	GAS	R2	CLETA UNIT		117,700.43	7,175,54 COM1 3,656.01 FUL4M	71,361,68	0,00084625	O.00084625	99.60	0.00	99,60
						18,285,43 GTH4 13,488,00 TRN 3,755.87 WV_SEV						
	8TU Fe	ctor	1 1233			QOO WY_SEVI						
0243.1			CLETA UNIT	2HST			w		Doddridge			
1/1/2017	GAS	R2	0.00	0,00	0,00	3,664,91 GTH3 4,919.89 TRN3 (424.24) WV_SEV 0.00 WV_SEV1	(8,060.56)	0,00084825		0.00	0.00	0.00
	BTU Fa	ctor:	1.0000			<u></u>						
0267, 1 /1/2015	GAS	R1	CLETA UNIT	0.00	0,00	(915,43) GTH3 46,77 WV_SEV	WV 889.66	0.00001875	O.00001875	0.00	0.00	0.00
	RTM Fe	ctor	1,0000			0.00 WV_SEV1						

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Check Date: 2/23/2018

Check No.: 0000280105

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Antero Resources Corporation 1616 WYNKOOP STREET DENVER, CO 80202 203-267-6440

Payee Name: CHERYL L MORRIS

Payee No.: 23463



								3				
Neil #			Well Nam	10			State		County			
laio Date	PC	Type	Price	Quantity	Value	Deductions	Net	Interest	Paid Int	Value	Deductions	Not Value
0257.1			CLETA UNI	T 1H			w		Doddridge			
/1/2015	GAS	R2	0.00	0.00	0.00	(915.43) GTH3 45.77 WV_SEV 0.00 WV_SEV1	859.68	0.00084626	0.00084825	0.00	0.00	0.0
	BTU Pa	ictor:	1.0000									
0257,1			CLETA UNI	T SH			w		Doddridge			
1/1/2017	GAS	R1	0.00	0.00	0.00	2,320.32 GTHS 3,207.73 TRN3 (276.40) WV_SEV	(5,251.95)	0.00001878	0.00001878	0.00	0.00	0.0
						0.00 WY_SEV1						
	BTU Fa	ctor	1,0000									
0257.1			CLETA UNIT	T 1H			w		Doddridge			
1/1/2017	GAS	R1	281	27,295.00	76,739 82	4,670,37 COM1 2,385,22 FUL4M	48,552,04	0,00001875	0,00001875	1.44	0.00	1.0
						11,888.47 GTH4						
						8,792.77 TRN						
						2,450.15 WY_SEV						
						0.00 WV_SEV1						
	8TU Fa	clor	1,1262									
257, 1			CLETA UNIT	T 1H			w		Doddridge			
/1/2017	GAS	R2	0 00	0.00	0.00	2,320,32 GTH3	(5,251.65)	0.00084625	0.00084825	0.00	0.00	0
						3,207.73 TRN3						
						(278,40) WV_SEV						
	BTU Fa	der ·	1.0000			0.00 WV_SEV1						
257,1			CLETA UNIT	T 1H			w		Doddridge			
1/1/2017	GAS	R2	2.81	27,295.00	76,739.82	4,670.37 COM1	48,562,84	0.00084826	0.00084825	64,94	0.00	64
						2,385.22 FUL4M						
						11,888.47 GTH4 8,782.77 TRN						
						2,450.15 WV_SEV						
						0.00 WV_SEV1						
	BTU Fa	ctor;	1,1252									
0268,1			OPIE UNIT	•14			w		Coddridge			
1/2015	GAS	R1	0.00	0.00	0.00	(885,13) GTH3	840.87	0.00072166	_	0.00	0.00	0.
		•••				44.26 WV_SEV 0.00 WV_SEV1						
	BTU Fa	ctor:	,0000									
268.1			OPIE UNIT	IH .			w		Ooddridge			
1/2015	GAS	R3	0,00	0,00	0.00	(885.13) GTH3	840.87	0.00000008	0.00000000	0.00	0.00	0.
						44.28 WY_SEV						
						0.00 WV_SEV1						
	BTU Fa	ctor;	1,0000			*						
0268.1			OPIE UNIT	114			w		Doddridge			
Delnto	4. 2/2	R/2011	3 11:11:47	AM .		Page	2 0	78			Fla	Rpt00010001

Antaro Resources Corporation 1815 WYNKOOP STREET DENVER, CO 80202 303-887-8440



Nell #			Well Name				State		County			
				***************************************		Oress			County		Owner	
Sale Sato	PC	Type	Price	Quantity	Value	Deductions	Net	Interest	Paid Int	Value	Deductions	Net Value
/1/2015	GAS	R1	2.84	49,241.00	139,803.40	8,715,07 COM1	68,078,63	0.00072165	0.00072165	100.89	0,00	100.0
						5,734,02 GTH3						
						21,417,52 GTH4						
						8,789.09 TRN						
						4,767,64 WV_SEV						
						2,314.33 WV_8EV1						
	BTUF	ctor:	1,1382									
0268.1			OPIE UNIT 1H				w		B-4444			
/1/2015	GAS	R1	0.00	0.00	0.00	# 400 4TD #10 414			Doddridge			
102010	GAS	161	0.00	0.00	0.00	(6,192.45) FULAM	5,882.68	0.00072165	0,00072165	0,00	0,00	0,0
	BTU F	wher	1.0000			309.82 WV_SEV						
	DIUF		1,000									
0268.1			OPIE UNIT 1H	ı			w		Doddridge			
/1/2015	GAS	R3	2.84	49,241,00	139,803.40	8,715,07 COM1	88,078.83	0.00000008	0,00000008	0.01	0.00	0.0
						6,734,02 GTH3						
						21,417.52 GTH4						
						8,788.09 TRN						
						4,757.54 WV_SEV						
						2314.33 WV_SEV1						
	BTU Fa	ctor;	1,1352									
0268,1			OPIE UNIT 1H				w		Doddridge			
1/2015	GAS	R3	0.00	0.00	0.00	(6,192.48) FUL4M	5,882.86	0.00000008	0,00000008	0.00	0.00	
02010		140	0,00		0.00	309,62 WV_SEV	9,002.00	0.0000000	0,0000000	0.00	0.00	0.0
	BTU Fa	ctor;	1.0000			***************************************						
1/2015	GAS	R1	OPIE UNIT 1H 2 66	51,765.00	137,449.00	8,985,96 COM1	WV 82,885,12	0.00073166	Doddridge	<b>60.40</b>		
82010	Gra	K.	200	31,760,00	137,448.00		02,003,12	0.00072165	0.00072185	99,19	0.00	99.1
						6,542.63 GTH3						
						22,125.40 GTH4						
						8.032.80 TRN						
						1,973.70 TRT						
						4,490.43 W_SEV						
	8TU Fe	ctor:	1.1352			2,432.96 WV_SEV1						
1/268.1 11/2015	040	RI	OPIE UNIT 1H 0.00	0.00	0.00	// A D A O CON   E   D A O A	w		Doddridge			
1/2013	GNO	Α.	0.00	0,00	4.00	(11,940.60) FUL4M 597,03 WV_SEV	11,343.57	0.00072165	0.00072165	0.00	0,00	0,0
	OTU Fo	ctor;	1,0000									
268.1			OPIE UNIT 1H				w		Doddridge			
1/2015	GAS	R3	2,66	51,765 00	137,449 00	8,965 98 COM1	82,886.12	0.00000000	0.00000008	0.01	0.00	0.0
		Ť				6,542.63 GTH3		_,			4.44	0.0
						22,125.40 GTH4						
						8,032.80 TRN						
						1,973.70 TRT						
						4,490,43 W_SEV						
		stor: 1	4050			2,432,96 WV_SEV1						
			1.357									

Antero Resources Corporation 1616 WYNKOOP STREET DENVER, CO 80202 303-367-4440



Nell Ø	4		Well Name		•	Gross		State		County		- Charles	
Sale Date	PC	Type	Price	Quantity	Velue	Deductions		Net	Interest	Paid Int	Value	Deductions	Net Value
10268.1			OPIE UNIT 11					w		Doddridge			
V1/2015	GAS	R3	0.00	0.00	0.00	(11,940.60) 597.03	FUL4M WV_SEV	11,343,67	0,00000008	0.00000008	0.00	0.00	0.0
	BTUF	ector:	1.0000										
0268.1			OPIE UNIT 1H	-				w		Doddridge			
L'1/2015	GAS	R1	0.00	0.00	0.00	(10,784.44) 539.22	FUL4M WV_SEV	10,246.22	0.00072165	0.00072165	9.00	0.00	0.0
	BTUF	actor;	1.0000										
0268.1			OPIE UNIT 1H					w		Doddridge			
/ <b>1/20</b> 15	GAS	R1	2.15	51,589.00	111,154,47	0,755.53		57,125 96	0 00072165	0.00072165	80.21	0,00	80 2
						8,484.53 21,984.85							
						8,281.77							
						2,963.12							
						3,134.24	W_SEV						
						2,424.68	W_SEV1						
	BTUF	ictor;	1,1352										
0268 1			OPIE UNIT 1H	l				w		Doddridge			
/1/2015	GAS	R3	0.00	0.00	0,00	(10,784.44)	FUL4M	10,245.22	0.00000008	0.00000000	0.00	0.00	0.0
						539.22	WV_SEV						
	BTU Fa	ctor	1.0000										
0268.1			OPIE UNIT 1H					w		Doddridge			
/1/2015	GAS	R3	2.15		111,154.47	8,755.53	COM1	57,125 95	0.00000008		0.01	0.00	0.0
						6,484.53	GTH3						
						21,934.65	GTH4						
						8,281,77	TRN						
						2,963.12							
						3,134 24							
	BTUE	ctor: 1	11982			2,424.68	WV_SEV1						
	0.0.0												
0288.1			OPIE UNIT 1H					w		Doddridge			
/1/2015	GAS	RI	0.00	0.00	0.00	(5,277.34)	FUL4M	5,013,47	0.00072165	0.00072165	0,00	0.00	0.0
						263.87	WV_SEV						
	BTU Fa	ctor: 1	.0000										
0268, 1			OPIE UNIT 1H					w		Doddridge			
/1/2015	GAS		2.10		111,022.50	9,477.58	COM1	57,631,42	0.00072185	0.00072165	80.12	0.00	80.1
						4,238.41	СТНЗ						
						22,800.53	<b>ЗТН4</b>						
						8,309.73	TRN						
						2,922.43							
						3,103.79							
						2,480.61	WV3EV1						

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EisRpt0001000158

Antero Resources Corporation 1615 WYNKOOP STREET DENVER, CO 60202 303-367-6446



	V.											
Neli #			Well Hame	) 		Gross	State		County		Owner	
Sale Sate	PC	Type	Price	Quantity	Value	Deductions	Net	Interest	Paid int	Value	Deductions	Net Value
10268.1			OPIE UNIT 1	н			w		Doddridge			
5/1/2015		R3	0.00	0.00	0.00	(5,277.34) FULAM 263.67 WV_SEV	5,013.47	80000000.0	0.00000008	0.00	0.00	0.0
	BTU F	ctor	1.0000									
0268.1			OPIE UNIT 1	н			w		Doddridge			
V1/2015	GAS	R3	2.10	52,779.00	111,022 50	9,477.58 COM1 4,238.41 GTHS 22,800.53 GTH4	67,831.42	0.00000000	0.0000000	0.01	0.00	0.0
						8,309.73 TRN 2,822.43 TRT 3,163.79 WV_SEV 2,480.61 WV_SEV1						
	BTU F	ctor:	1.1352			2,450,01 ***_02*1						
0268.1			OPIE UNIT 11	u			w		Daddidaa			
/1/2015	GAS	R1	232		114,347.92	8,605.61 COM1 5,688.50 GTH3	61,603.67	0.00072165	0.00072165	82.52	0.00	62.5
						21,295 14 GTH4 8,373.72 TRN 2,918.54 TRT						
	BTU F6	ctor:	1.1352			3,384.32 WV_SEV1						
0268.1			OPIE UNIT 1	н			w		Doddridge			
/1/2015		R1	0.00	000	0.00	(8,008.53) FULAM 404.83 WV_SEV	7,691.70	0.00072166	0.00072165	0.00	0.00	0,0
	BTU Fa	ctor: 1	1.0000									
0288.1			OPIE UNIT 11				w		Doddridge			
M/2015	GAS	R3	2.32	49,328.00	114,347.92	8,608.61 COM1 5,888.60 GTHS 21,295.14 GTH4 8,373.72 TRN 2,918.54 TRT 3,384.32 WV_SEV	61,603.67	0.0000000	0.0000008	0.01	0.00	0.0
	BTU Fa	ptor 1	1.1352			2,318.42 WV_SEV1						
0268.1			OPIE UNIT 1H	4			w		Doddfidge			
11/2015		R3	0.00	0.00	0.00	(8,098.53) FUL4M 404.83 WV_SEV	7,691 70	0.00000008	0.00000008	0.00	0.00	0.0
	BTV Fa	AUI: 1										
0268.1 71/2015	gas	R1	OPIE UNIT 1H 2 18	45,448.00	99,110.15	8,129.37 COM1 4,513.30 GTH3 19,017.08 GTH4	WV 51,584.79	0 00072165	Deddridge 0.00072165	71.52	0,00	71.6
Deleted	. 2/24	12044	11:11:47 /	0.04		8,086.82 TRN Page:		f 78			g=+ _ a	tpt000100015

Antero Resources Corporation 1815 WYNKOOP STREET DENVER, CO 80202 303-357-8440



Nell #			Well Name	•			811	de		County		4	
						Gross	<del></del>					Owner	
Sale Sate	PC	Type	Price	Quantity	Value	Deductions	Ne	t	Interest	Peld Int	Value	Deductions	Net Value
						2,835.32 T	RT						
						2,827.41 W	N_SEV						
						2,136.06 W	N_SEV1						
	BTUF	actor:	1,1352										
0268.1			OPIE UNIT 1	н			w	,		Doddridge			
/\/2015	GAS	R1	0.00	0.00	0.00	(3,816.11) F		24.35	0.00072165		0.00	0.00	0.0
		•••				190,76 W					4.00	4.65	•
	BTU F	actor;	1.0000			100,70							
0268.1			OPIE UNIT 1				w			Doddridge			
7/1/2015	GAS	R3	0.00	0.00	0.00	(3,815.11) FI		24.35	6.00000008	800000008	0.00	0.00	0.0
	STU F	actor:	1.0000			190,76 W	V_SEV						
0268.1			OPIE UNIT 1	Н			w	,		Doddridge			
/1/2015	GAS	R3	2.18	45,448.00	99,110.15	8,129.37 C	OM1 51,	584,79	0.00000008	0.00000008	0.01	0.00	0.0
						4,513.30 G	TH3						
						19,017,08 G	TH4						
						8,088 82 TE	SN .						
						2,835 32 TI	रा						
						2,827.41 W	V_8EV						
						2,138.06 W	V_SEV1						
	BTU F	ector	1,1352										
0268.1			OPIE UNIT 1	н			w	,		Doddridge			
/1/2015	GAS	R1	2 29		112,293.84	8,640.91 C		122.79	0.00072165		81.04	0.00	81.0
	-					5,282.50 G							
						21,388.27 G							
						8,541.95 TI							
						2,744.25 TI							
						3,285.80 W							
						2,307.37 W							
	BTU F	ector	1,1352			-,							
0268,1			OPIE UNIT 1				w			Dadddaa			
	040	04		0.00	0.00	10 070 400 ES			0.00072465	Doddridge	0.00	000	
/1/2015	GAS	R1	0.00	0.00	0.00	(6,276.49) FI 313.62 W		62 67	0.00072165	0.00072165	0.00	6.00	0.0
	BTUF	actor;	1.0000			312.02 11	4_9E4						
0266.1			OPIE UNIT 1				w			Doddridge			
/1/2015	GAS	R3	0.00	0.00	0.00	(8,276.49) Ft 313.82 W		62,67	0.00000008	0.00000008	0.00	0 00	0.0
	BTUF	ctor.	1.0000			313.02 41	*_0C*						
0268.1	CAP	D+	QPIE UNIT 11 2.29		112,293.84	8,640.91 C	W 60	122.79	0.0000000	0.00000008		0.00	
/1/2015	GAS	R3	2.29	48,083.00	112,263.04			144.79	0.00000006	0.00000008	0.01	0.00	0.0
						5,282.50 G							
						21,368.27 G							
						8,541.95 TF 2,744.25 TF							
						41.44.40 11	••						

Antero Resources Corporation 1616 WYNKOOP STREET DENVER, CO 80202 303-387-6440



Well #			Well Name				***************************************	State		Country			
			_			Gross		ginta		County		Owner	
iale Pate	PC	Type	Price	Quantity	Value	Deductions		Net	Interest	Paid Int	Value	Deductions	Net Valu
						3,285.80	WV_SEV		***************************************				
						2,307,37	WV_SEV1						
	BIUP	actor:	1,1382										
0268.1			OPIE UNIT 11	4				w		Doddridge			
1/2015	GAS	R1	0.00	0,00	0.00	(4,432.90)	FUL4M	4,211,25	0.00072165	0.00072185	0.00	0.00	0
	1 = 2					221.65	WV_SEV						
	BIUF	ector;	1.0000										
0268.1			OPIE UNIT 11	4				w		Doddridge			
1/2016	GAS	R1	2.13	47,078.00	100,128.20	0,359.29	COM1	49,522.02	0.00072165	0.00072165	72.28	0.00	72
						5,285.50	GTH3						
						20,684.25	GTH4						
						8,578.08	TRN						
						2,761.62	TRT						
						2,722.87							
						2,212.67	WV_SEV1						
	BTUF	icior:	1.1352										
268.1			OPIE UNIT 1H					w		Ooddridge			
1/2015	GAS	R3	0.00	0.00	0.00	(4,432.90)	FULAM	4,211.25	0.00000008	0.00000008	0.00	0.00	0
				2.00			W_SEV	7,011,00	0.000000	0.000000	0.00	0.00	
	BTU F	ctor	1.0000				•						
1/2015	GAS	R3	OPIE UNIT 1H 2.13	47,076.00	100,128 20	8,359.29	CONT	WV 49,522.02	0.00000000	O.00000008		200	
	0.0			41,010,00	100,120 20	6,286.60		40,022.02	0.0000000	0.0000000	0.01	0.00	0.
						20,684.25							
						8,678.08							
						2,781.62							
						2,722.87	W_SEV						
						2,212.57	W_SEV1						
	BTU F	ictor:	1.1352										
268,1			OPIE UNIT 1H					w		Paral del de la constante de l			
/1/2015	GAS	R1	000	0.00	0.00	(4,234.92)	FULAM	4,023.17	0.00072185	O.00072165	0.00	0 00	0.
							W_SEV			0.00012100	0,00	700	•
	OTU F	clor	1 0000										
268.1			OPIE UNIT 1H					w		Ooddridge			
/1/2015	GAS	R1	2.04	47,481.00	96,764.05	8,482.77	-	47,819.86	0.00072165	0.00072165	69.83	0.00	69.
						5,008.49							
						19,263.21							
						8,663.35							
						2,670.47 2,634.29							
						2,231.61							
	BTU Fe	clor:	1,1352										
268.1 /1/2015		R3	OPIE UNIT 1H 0.00	0.00	0.00	(4,234.92)		WV 4,023.17	0.00000008	C 00000008	0.00	0.00	a

Antero Resources Corporation 1616 WYMKOOP STREET DENVER, CO 80202 303-357-4440



Nell #		- 5	Well Name	)		•	State	£	County		(4)	
			- T-			Gross	_			<del></del>	Owner	
Salo Date	PC	Type	Price	Quantity	Value	Deductions	Not	Interest	Paid int	Value	Deductions	Net Value
						211.75 WV_SEV					***	
	BTU F	actor	1.0000									
10268.1			OPIE UNIT 1	н			w		Doddridge			
10/1/2015	GAS	R3	204	47,481.00	98,784.05	8,482.77 COM1	47,819.88	0.00000008	0.00000008	0.01	0.00	0.0
						5,008.49 GTHS					3.02	4.5
						18,253.21 GTH4						
						8,663.35 TRN						
						2,670.47 TRY						
						2,634,29 WV_8EV						
						2,231.61 WV_8EV1						
	BTU F	ector	1,1352									
0268 1			OPIE UNIT 11	4			w		Doddridge			
1/1/2015	GAS	RI	0.00	0.00	0.00	(1,534.99) FUL4M	1,458.24	0.00072165	_	0.00	0.00	0.00
						78.75 WW_SEV						
	BTU Fa	uctor:	1.0000			-						
0268.1 1/1/2015	CAE	R1	OPIE UNIT 11		70 440 40	0.004.00 0.0044	w		Doddridge			
1/1/2010	us	KI	1,02	43,172.00	78,418.10	6,384.36 COM1 4,033.88 GTH3	33,553.94	0.00072165	0.00072165	56.59	0.00	66.56
						18,487.63 GTH4						
						7,518.63 TRN						
						2,557.81 TRT						
		1				1,872.79 WV_SEV						
						2,029.08 W_SEV1						
	BTU F	ictor:	1.1265									
0268.1			OPIE UNIT 19				w		Doddridge			
1/1/2015	GAS	R3	1.82	43,172 00	78,418.10	8,384.36 COM1 '	33,553.94	800000000	0.00000008	0.01	0.00	0.01
						4,033.86 GTH3 18,487.63 GTH4						
						7,518.63 TRN						
						2,557.81 TRT						
						1,872,79 WV_SEV						
						2,029.08 WV_SEV1						
	BTU Fa	ctor	1,1265									
0268.1			OPIE UNIT 1H				w		Doddridge			
1/1/2015	GAS	R3	0.00	0.00	0.00	(1,534.99) FULAM	1,458 24	0.00000008	0.00000008	0.00	0.00	0.00
						76.75 WV_SEV						
	8TU Fe	ctor	1 0000									
0268.1			OPIE UNIT 1H				w		Doddridge			
2/1/2015	GAS	R1	2.22	38,449.00	85,170.74	6,727.96 COM1	36.693.07	0.00072165	0.00072165	81.48	0.00	61.46
				,	,	2,910.67 GTH3	,			01740	6.04	01.40
						17,578.96 GTH4						
						17,426.65 TRN						
						2,026.33 WV_SEV						
						1,807.10 WV_SEV1						
	BTU Fa	ctor	1.1265									
			B 11:11:48 /	N. R. A		Page:		of 78			_	isRpt000100015

Antero Resources Corporation 1616 WYNKOOP STREET DENVILR, CO 50202 263-367-6449



Well #			. Well Name			955	State	0	County			
ale			_			3ross					Owner	
Date	P¢	Type	Price	Quentity	Value	Deductions	Net	Interest	Paid int	Value	Deductions	Not Value
0268.1			OPIE UNIT 11	4			w		Doddridge			
2/1/2015	GAS	R1	0.00	0.00	0.00	(5,159.72) FULAM	4,901.73	0.00072165	0.00072185	0.00	0.00	0.0
	BTUP	ector:	1.0000			267.99 WV_SEV						
0268.1			OPIE UNIT 11				1000		Baddld			
2/1/2015	GAB	R3	0.00	0.00	0.00	(5,159,72) FUL4M	4,901.73	0.00000008	O,0000000B	0.00	0.00	0.0
					-	267.99 WV_SEV	400.00	0.000,000	0,000000	0.50	0.00	0.0
	STUF	idler:	1.0000									
0268.1			OPIE UNIT 11				w		Doddridge			
2/1/2015	GAS	R3	2.22	38,449.00	65,170.74	6,727.96 COM1	38,693.07	0.00000008	0 00000009	001	0.00	0.0
						2,910,67 GTH3 17,578,98 GTH4						
						17,428,65 TRN						
						2,028.33 WV_SEV						
						1,807.10 WV_\$EV1						
	BTU F	ctor	1,1265			-						
0268.1			OPIE UNIT 11	1			w		Doddridge			
/1/2016	GAS	R1	2.43	48,073.00	116,613.90	8,315.48 COM1	61,512.42	0.00072165	0.00072185	84 15	0.00	84.1
						2,929.04 GTH3						
						21,170.72 GTH4						
						17,070,40 TRN						
						3,356,41 WV_SEV						
	BTU Fa	ctor;	1.1265			2,259.43 WV_BEV1						
0268.1			OPIE UNIT 1H				w		Dadddaa			
	GAS	R1	0.00	0.00	0.00	(7,312.60) FULAM	6,946.96	0.00072185	0.00072165	0.00	0.00	000
			0,00		0.00	385.83 WV_SEV	40.00	V,0007 2 100	0.00012100	0.00	•••	•
	BTUFa	ctor;	1,0000									
0268.1			OPIE UNIT 1H				w		Ooddridge			
/1/2016	GAS	R3	0.00	0.00	0.00	(7,312.50) FUL4M	6,946.96	0.00000008	0.00000008	0.00	0.00	0.00
						365.63 WY_SEV						
	BTU Fa	ctor:	1.0000									
0268.1			OPIE UNIT 1H				w		Doddridge			
7/2016	GA\$	R3	2.43	48,073.00	116,613.90	8,316.48 COM1	61,512.42	0.00000008	0.00000000	0.01	0.00	00
						2,929.04 GTH3 21,170.72 GTH4						
						17,070.49 TRN						
						3,358.41 WV_SEV						
						2,259.43 WV_SEV1						
	BTU Fa	clor: 1	.1265									
0268.1			OPIE UNIT 1H				w		Doddridge			
	GAS	R1	2 20	42,104.00	92,433 35	6,905 18 COM1	43,358.83	0.00072165	0.00072165	66,70	0.00	66.70
71/2016												

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Antero Resources Corporation 1615 WYNKOGP STREET DENVER, CO 80202 303-367-8440

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Nell #			Well Nam	10		Gross	State	· · · · · · · · · · · · · · · · · · ·	County			
Salo Date	PC	Typ	Price	Quantity	Value	Deductions	Net	Interest	Paid Int	Value	Deductions	Net Value
10243.1			CLETA UNI	T 2HST			w		Doddridge			
1/1/2015	GAS	RI	0.00	0.00	6.00	(1,124.03) GTH3 56.20 WV_SEV 0.00 WV_SEV	1,067.83	0.00001875	_	0.00	0,00	0.0
	BTUF	actor:	1.0000									
0243.1			CLETA UNIT	T 2HST			w		Doddridge			
/1/2015	GAS	R2	0.00	0.00	0.00	(1,124.03) GTH9 66.20 WV_SEV 0.00 WV_SEV	1,087.83	0.00084825	0.00084625	0.00	0.00	0.0
	BTUF	actor:	1.0000									
0243,1			CLETA UNIT				w		Doddridge			
1/1/2017	GAS	R1	0,00	0,00	0.00	3,884.91 GTH3 4.819.89 TRN3 (424.24) WV_SEV	(8,060.56)	0.00001878	0.00001876	0.00	0.60	0.0
	BTUF	ector:	1.0000			0.00 WV_SEV						
0243.1			CLETA UNII	r 2HST			w		Doddridge			
1/1/2017	GAS	R1	2,81	41,936 00	117,700.43	7,175.54 COM1 3,656.01 FUL4M 18,286.43 GTH4 13,480.00 TRN 3,756.87 Ww_SEV 0.00 WW_SEV	71,361,58	0 00001875	3.52	2.21	0.00	22
	STU F	ector;	1,1233		*							
0243.1			CLETA UNIT	2HST			w		Doddridge			
1/1/2017	GAS	R2	0.00	0.00	0.00	3,564.91 GTH3 4,918.89 TRN3	(8,060.66)	0.00084625	0.00084825	0.00	0.00	0.0
	<b>STUF</b>	ector:	1.8000			(424.24) WV_SEV 0.00 WV_SEV	1					
0243.1 1/1/2017	GAS	R2	CLETA UNIT		117,700.43	7,176.64 COM1 3,658.01 FUL4M 18,265.43 GYH4 13,486.00 TRN 3,755.87 WV_SEV 0.00 WV_SEV!	WV 71,361.68	0.00084626	Ooddridge 0 00084825	99,60	0.00	99 6
	8TU F	ector:	1.1233									
0257.1	GAS	R1	CLETA UNIT	1H 0:00	0.00	(915.43) GTH3 45.77 WV_SEV	WV 669.68	0.00001875	Doddridge 0.00001875	0.00	0.00	0.0
	07115	actor-	1,0000			0.00 WV_SEV						

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Antero Resources Corporation 1616 WYNKOOP STREET DENVER, CO 80202 303-387-6446



Yell 8			Well Name	)		······································	State		County			
						3rosa			County		Owner	
ale ate	PC	Typa	Price	Quantity	Value	Deductions	Net	Interest	Paid Int	Value	Deductions	Net Value
0257.1			CLETA UNIT	1H			w		Doddridge			
/1/2015	GAS	R2	0.00	0.00	0.00	(915.43) GTH3	869.66	0.00084825	0.00084826	0.00	0.00	0.0
						46.77 WV_SEV						
			. 1110			0.00 WY_BEV!						
	STU P	eater:	1,0000									
0287.1			OLOTA LINET	444					11			
1/1/2017	GAS	R1	CLETA UNIT	27,298.00	76,739.82	467037 00014	WV	0.00004074	Doddridge			
1712017	GH3	N'	2.01	21,200.00	10,138.02	4,670.37 COM1 2,388.22 FUL4M	48,552,84	0.00001876	0.00001875	1,44	0.00	1.4
						11,888.47 GTH4						
						8,792.77 YRN						
						2,450.16 WV_SEV						
						0.00 WV_SEV1						
	BTU F	ector	1.1252									
267.1			CLETA UNIT	1H			w		Doddridge			
1/1/2017	GAS	R1	0.00	0.00	0.00	2,320.32 GTH3	(5,251.65)	0.00001875	0.00001875	0.00	0.00	00
						3,207.73 TRN3						
						(276.40) WY_SEV						
						0.00 WV_SEV1						
	BTU F	otor:	1.0000									
257.1	-	-	CLETA UNIT		-	1477.47	w		Doddridge			
/1/2017	GAS	R2	281	27,295.00	76,739.82	4,670 37 COM1	46,662.64	0.00084625	0.00084825	64,94	0.00	64.9
						2,385.22 FUL4M						
						11,889 47 GTH4 8,792.77 TRN						
						2,450.15 WV_SEV						
						0.00 WV_SEV1						
	BTV Fa	ctor	1.1252									
257.1			CLETA UNIT	н			w		Doddridge			
/1/2017	GAS	R2	0.00	0.00	0.00	2,320.32 GTH3	(5,251.65)	0 00084825	0,00084825	0.00	0.00	0.0
						3,207.73 TRN3						
						(276.40) WV_SEV						
						0.00 WV_SEV1						
	BTU Fa	ctor 1	1.0000									
268.1			OPIE UNIT 1H				W		Doddridge			
/2015	GAS	R1	0.00	0.00	0,00	(885.13) GTH3	840.87	0.00072165	0.00072165	0.00	0.00	0.0
						44 26 WV_SEV						
	BTU Fe	dor 1	0000			0.00 WV_SEV1						
	0.0.0											
268.1			OPIE UNIT 1H				w		Doddridge			
/2015	GAS	R3	0.00	0.00	0.00	(685.13) GTH3	840,87	9.00000008	0,00000008	0.00	0.00	0.0
	-				· ·	44.28 WV_SEV						0.0
						0.00 WV_SEV1						
- 5	BTU Fa	otor: 1	.0000									
268.1			OPIE UNIT 1H	l			w		Doddridge			
2dnted	: 2/27	//2018	8:27:31 Al	M		Page:	2 0	78				EisRpt000100015

Antero Resources Corporation 1616 WYNKOOP STREET DENVER, CO 80202 303-357-6440



Well # Sale Date												
Sale Date			Well Name				State		County			
	PC	Type	Price	Quantity	Velue	Deductions	Net	Interest	Pald int	Value	Deductions	Net Value
2/1/2015	GA\$	R1	0.00	0.00	0.00	(6,192.48) FULAM 309.62 WV_SEV	5,882,88	0 00072165	0,00072165	0.00	0.00	0.00
	BTU Fo	actor:	1.0000									
10268.1			OPIE UNIT 1H	ı			w		Doddridge			
2/1/2015	GAS	R1	2.84	49,241.00	139,803.40	8,716.07 COM1	88,078.83	0.00072165	- 1,000	100.89	0.00	100.89
						6,734.02 GTH3						
						21,417.52 GTH4 8,786.09 TRN						
						4,757.54 WV_SEV						
						2,314.33 WV_SEV1						
	BTU Fa	ctor	1,1352									
10268.1			OPIE UNIT 1H				w		Doddridge			
2/1/2015	GAS	R3	0,00	0.00	0.00	(8,192.48) FUL4M	5,882.88	0.00000008	0.00000008	0.00	0 00	0.00
	BTU Fa	ctor.	1,0000			308'85 MATEEN						
10268.1	C46	R3	OPIE UNIT 1H 2.84		400.000.40		W		Doddridge			
2) 1/2010	GAS	Ro	2.84	49,241,00	139,803.40	8,715.07 COM1 5,734.02 GTH3	88,078.83	0.00000008	0.00000008	0.01	0.00	0.01
						21,417,52 GTH						
						8,786.09 TRN						
						4,757.64 WV_SEV						
						2,314.33 WV_SEV1						
1	8TU Fac	ctor:	1.1352									
10268.1			OPIE UNIT 1H				w		Ooddridge			
3/1/2015	GAS	R1	0.00	0.00	0.00	(11,940.60) FULAM	11,343.57	0.00072165	0.00072165	0.00	0.00	0 00
ı	BTU Fee	ctor.	1.0000			597,03 WV_SEV						
10268.1			OPIE UNIT 1H				w		Doddridge			
3/1/2015	GAS	R1	2.68	51,765.00	137,449.00	8,965.96 COM1	82,885.12	0.00072185	0.00072185	99.19	0 00	99.19
						6,542,63 GTH3						
						22,125,40 GTH4						
						8,032.80 TRN						
						1,973.70 TRT						
						4,490.43 WV_SEV						
ι	BTU Fac	tor.	1 1352			2.432.96 WV_SEV1						
10268.1			OPIE UNIT 1H				₩		Dodáridge			
3/1/2015	GAS	R3	2.66	51,785.00	137,449.00	8,965,96 COM1	82,885.12		0.00000008	0.01	0.00	0.01
						6,542.63 GTH3						
						22,125.40 GTH4						
						8,032.80 TRN						
						1,973.70 TRT						
						4,490.43 WV_SEV 2,432.96 WV_SEV1						
	BTU Fac	tor: 1	1.1352			a,~va.90 147_0E41						

Antero Resources Corporation 1616 WYNKOOP STREET DENVER, CO 80202 303-357-6440



Vell#			Well Name				State		County			
			•			Gross	OTATO		County		Owner	
iale late	PC	Type	Price	Quantity	Value	Deductions	Net	Interest	Paid int	Value	Deductions	Net Value
0268.1			OPIE UNIT 1H	•			w		Doddridge			
11/2015	GAS	R3	0.00	0.00	0.00	(11,940.60) FULAM 687,03 WV_SEV	11,343.57	0.00000008	0.00000008	0.00	0.00	0.0
	81U F4	ictor:	1.0000			, -						
288.1			OPIE UNIT 1H	ı			w		Doddidge			
1/2015	GAS	R1	2.15	51,589.00	111,154.47	8,765.63 COM1 6,484.63 GTH3 21,884.66 GTH4 6,281.77 TRN 2,863.12 TRT 3,134.24 WV_SEV	57,126.95	0.00072165	0.00072165	80.21	0.00	80.2
	BTU Fa	ctor	1,1352			2,424.68 WV_SEV1						
0268.1			OPIE UNIT 1H				w		Doddridge			
/1/2015	GAS	R1	0.00	0.00	0.00	(10,784.44) FUL4M 539.22 WV_SEV	10,245.22	0.00072165	0.00072165	0.00	0.00	0.0
	BTU Fa	ctor.	1.0000									
268.1			OPIE UNIT 1H				w		Doddridge			
1/2015	GAS	R3	0.00	0 00	0.00	(10,784,44) FULAM 539.22 WV_SEV	10,245,22	0.00000008	0.00000000	0.00	6.00	00
	BTU Fe	cter	1,0000					9				
268, 1			OPIE UNIT 1H				w		Doddridge			
1/2015	GAS	R3	2.15	51,589.00	111,154,47	8,785.63 COM1 8,484.63 GTH3	67,126.95	0.00000008	0.00000008	0.01	0.00	0.0
						21,984.65 GTH4						
						8,281.77 TRN						
						2,983.12 TRT						
						3,134.24 WV_SEV						
						2,424.88 WV_SEV1						
	8TU Fa	ctor:	1.1352									
266.1			OPIE UNIT 1H				wv		Doddidge			
/2015	GAS	R1	2.10	52,779 00	111,022.50	9,477,58 COM1	57,631 42	0.00072165	0.00072165	80.12	0.00	80.1
						4,238.41 GTH3						
						22,600.53 GTH4						
						8,309.73 TRN						
						2,922.43 TRT						
						3,163.79 WV_SEV						
						2,480.61 WV_SEV1						
	8TU Fa	ctor;	1.1352									
268.1			OPIE UNIT 1H				w		Coddildge			
1/2015	GAS	R1	0.00	0,00	0.00	(6,277.34) FUL4M	5,013.47	0.00072165	0,00072165	0.00	0,00	0.0
	BTU Fe	clor:	1.0000			263.67 WY_SEV						

Check Date: 2/23/2018 Check No.: 0000280106

Check Total:

363.60

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Antero Resources Corporation 1815 WYNKOOP STREET DENVER, CO 80202 303-357-6440

Printed: 2/27/2018 8:27:31 AM

Payes Name: TRACY F BRIDGE

Payee No.: 23464



Well #			Well Name			7		Oint-		Course T			<del></del>
MATE IN			Assem fedition	1		Gross		State		County		A	
Bela Date	PC	Type	Price	Quantity	Value	Orductions		Net	Interest	Paid int	Value	Deductions	Net Value
10268.1			OPIE UNIT 1	н				w		Doddridge			1
5/1/2015	GAS	R3	0.00	0.00	0.00	(5,277.34)	FULAM	6,013.47	0.00000000		0,00	0.00	0.0
						263.67	WV_SEV						
	BTU Fe	ctor:	1.0000										
10268.1			OPIE UNIT 1	H S				w		Doddridge			
8/1/2015	GAS	R3	2.10		111,022,50	9,477.68	COM1	57,831.42	0,00000000		0.01	0.00	0.0
						4,238.41	GTHS						
						22,800.63	GTH4						
						8,309.73	TRN						
						2,922.43							
							WV_8EV						
	BTU Fe	der 1	1352			2,480.61	WV_SEV1						
	0.0.0		.,,,,,,										
10288.1			OPIE UNIT 1	4				w		Doddridge			
3/1/2016	GAS	R1	0.00	0.00	0.00	(8,096.53)		7,681.70	0.00072165	0.00072165	0.00	0.00	0.0
	BTU Fe	otor: 1	0000			404,63	WV_SEV						
10268 1			OPIE UNIT 11	1				w		Doddridge			
3/1/2015	GAS	R1	2.32	49,328.00	114,347.92	8,605.61		61,603.67	0.00072185	0,00072165	82.52	0.00	82.5
						5,868.50							
						21,296.14				*			
						8,373.72 2,918.64							
						3,384.32							
							WV_SEV1						
	BTU Fe	ptor: 1	.1352			2,013.1							
0268,1	010		OPIE UNIT 11	0.00	0.00	(0.000.00)	G9.4W	7,691.70	0,00000000	0.00000008	0.00	0.00	
VV2015	GAS	R3	0.00	0.00	0.00	(8,096,63) 404.83	WV_SEV	7,140,1	0,0000000	0.000000	0.00	0,00	0.0
	BTU Fa	ctor: 1	.0000										
0268.1			OPIE UNIT 11					w		Doddridge			
V1/2016	GAS	R3	2 32	49,328.00	114,347.92	8,605,61		61,603.67	0.00000008	0.00000008	0.01	0,00	0.0
						5,888.50 21,296.14							
						8,373,72							
						2,918.54							
						3,364.32							
						2,318.42	WV_SEV1						
	BTU Fa	dor: 1	1352										
0258,1			OPIE UNIT 11					w		Doddridge			
/1/2015	GAS	Rt	0.00	0.00	0.00	(3,915,11)	FULAM	3,624,35	0.00072188	0.00072165	0.00	0.00	0.0
						190,76	WV_SEV						
			.0000										

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Antero Resources Corporation 1618 WYNKKOOP STREET DENVER, CO 80202 203-387-6440



			Well Name			48	State		County			9
Zelo		Turne				Gross	*******				Owner	
Sato Sato	PC	Type	Price	Quantity	Value	Deductions	Not	Interest	Paid Int	Value	Deductions	Ket Value
0268.1			OPIE UNIT 1	1			w		Doddridge			
/1/2015	GAS	RI	2.18	45,448.00	99,110.15	8,129.37 COM1	51,584.79	0.00072165	0.00072165	71,52	0.00	71,8
						4,513.30 GTH3						
						19,017.08 GTH4						
						6,008.02 TRN						
						2,895.92 TRT						
						2,827.41 WV_BEV						
						2,130.06 WV_8EV1						
	STU F	idler:	1.1352									
0268,1			OPIE UNIT 1H				w		Doddridge			
/1/2016	GAS	R3	2.10	45,448.00	99,110.15	8,129,37 COM1	61,584,79	0,00000008		0.01	0.00	0.0
						4,512.30 GTH3					4,44	
						19,017.08 GTH4						
						8,088,82 TRN						
						2,835.32 TRY						
						2,827.41 WV_SEV						
						2,136.05 WV_SEV1						
	BTUF	ctor.	1,1362									N:
0268.1			OPIE UNIT 1H				w		Doddridge			
	GAS	R3	0.00	0.00	0.00	(3,815.11) FUL4M	3,624.35	0.00000008	0.00000000	0.00	0.00	0.0
						190.76 WV_SEV	-,	12	0.000000	0.50	0.00	4.0
	8TU F	ctor:	1,0000									
			A				****					
0268.1 /1/2015	GAS	R1	OPIE UNIT 1H 2 29		112,293,84	8,640,91 COM1	WV 60,122,79	0.00073405	Doddridge	0.04	0.00	
112013	GAG	N.	220	48,000,00	112,293,09	5,282.50 GTH3	00,122.78	0,00072165	0,00072165	81.04	0.00	81.0
						21,368.27 GTH4						
						8,541.95 TRN						
						2,744.25 TRT						
						3,285,60 W SEV						
						2,307,37 WV_SEV1						
	BTU Fa	ctor	1.1352									
0288.1			OPIE UNIT 1H			7,03,039,00	w		Doddridge			
71/2015	GAS	R1	0.00	0,00	0.00	(6,278.49) FUL4M	5,982.67	0,00072185	0,00072165	0,00	0.00	0,0
	07115-					313.82 WV_SEV						
	BTU Fa	COL	.000									
0269.1			OPIE UNIT 1H				w		Doddridge			
1/2015	GA5	R3	0.00	0 00	0.00	(8,278.49) FUL4M	5,962.67	0.00000008	0,00000000	0,00	0,00	0.0
						313.82 WV_SEV						
	8TŲ Fa	otor 1	0000									
0268,1			OPIE UNIT 1H				w		Doddridge			
1/2015	GAS	R3	2.29	49,093.00	112,293.84	8,640.91 COM1	80,122.79	0,00000008	0,00000008	0,01	0.00	0.0
						5,282.50 GTH3						3.0
						21,368.27 GTH4						
						8,541.95 TRN						
						2,744.28 TRT						

Antero Resources Corporation 1618 WYNKOOP STREET DENIVER, CO 80202 303-357-8440



Well #			Well Name			7.4						
			_	,		Groes	State		County		Owner	
Bate Date	PC	Typ	Price	Quantity	Value	Deductions	Net	Interest	Paid Int	Value	Deductions	Net Value
						3,285.80 WV_SEV						
						2,307.37 WV_SEV1						
	STUF	actor:	1.1352									
10268.1			OPIE UNIT 11	н			w		Doddridge			
2/1/2015	GA8	R1	2.13	47,076.00	100,128.20	8,389.29 COM1	49,522.02	0.00072165		72.26	0.00	72.1
						5,285.50 GTH3						-
						20,884.25 GTH4						
						8,578,05 TRN						
						2,781,62 TRT						
						2,722.07 WY_SEV						
						2,212.67 WV_8EV1						
	BTU F	ector;	1,1362									
0268.1			OPIE UNIT 1H				w		Doddridge			
/1/2015	GAS	R1	0.00	0.00	0.00	(4,432.90) FULAM	4,211.25	0.00072165	0.00072185	0.00	0.00	
						221,65 WV_SEV	4200	0.00072100	0.00012103	0.00	1.00	0.0
	OTU F	sctor:	1.0000									
0268.1			OPIE UNIT 1H	l i			w		Doddridge			
/1/2015	GAS	R3	2.13	47,076.00	100,126,20	8,359.29 COM1	49,522.02	0.00000008	0.00000008	0.01	0.00	0.0
						5,285,50 GTH3						
						20,684.25 GTH4						
						8,578.08 TRN						
						2,761,62 TRT	19					
						2,722.87 W_SEV						
						2,212,67 W_SEV1						
	8TU Fe	ictor:	1.1352									
0268.1			OPIE UNIT 1H				w		Doddridge			
	GAS	R3	0.00	0.00	0.00	(4,432.90) FULAM	4,211.25	0.00000008	0,00000000	0,00	0.00	0.0
						221,65 WV_SEV				.,	W 10 ==	
	BTUF	ctor;	1.0000									them produced to the co.
0268.1			OPIE UNIT 1H				w		Doddridge			
0/1/2015	GAS	RI	0.00	0.00	0.00	(4,234,92) FUL4M	4,023,17	0.00072165	0.00072186	0.00	0 00	0.0
						211.75 WY_SEV				0.00	• • • • • • • • • • • • • • • • • • • •	0.0
	BTU Fe	ctor:	1,0000									
288.1			OPIE UNIT 1H				w		Doddridge			
V1/2015	GAS.	R1	2,04	47,481.00	96,784.05	8,482.77 COM1	47,819.86	0.00072185	0.00072165	69.83	0.00	69.8
						5,008.49 GTH3						
						19,263,21 GTH4						
						8,663.35 TRN						
						2,670.47 TRT						
						2,634,29 WV_SEV						
	BTU Fa	otor	1.1352			2,231.61 WV_SEV1						
1268, 1			OPIE UNIT 1H				w		Doddridge			
P1/2015	GAS	R3	0.00	0.00	0,00	(4,234,92) FULANI	4,023.17	0.00000008	0.00000008	0,00	0.00	00
Printed	l: 2/27	//201	8:27:31 AN	A		Page:	7 0	f 78				EisRpt000100015

Antero Resources Corporation 1616 WYNKOOP STREET DENVER, CO 80202 303-357-6440



Well ti			Well Hame		- 17		State		County			
				****		Gross	Defendance .				Owner	
Bale Date	PC	Type	Price	Quantity	Value	Deductions	Not	interest	Paid Int	Value	Deductions	Not Value
					- HH	211,78 WV_SEV						
	BTUF	ector:	1.0000									
10268.1			OPIE UNIT 1	н			w		Doddridge			
0/1/2015	GAS	R3	2.04	47,481,00	96,764.05	8,482.77 COM1	47,619.88	0.00000000	_	0.01	0.00	0.0
						6,008,49 GTH3						
						18,263.21 GTH4						
						8,689.35 TRN						
						2,670.47 TRT						
						2,634.29 WV_8EV						
	BTUE	actor	1,1352			2,231.61 WV_SEV1						
			11100									
0268.1			OPIE UNIT 1	н			w		Doddridge			
1/1/2015	GAS	RI	1.82	43,172.00	78,418.10	8,384.36 COM1	33,553,94	0.00072185	_	56,59	0.00	58.5
						4,033.86 GTH3						
						18,487.63 GTH4						
						7,518.63 TRN						
						2,567,81 TRT						
						1,872.79 WV_SEV						
	BTUF	wtor	1 1208			2,029.08 WV_SEV1						
	BIUT	CIUI,	1,1200									
0268.1			OPIE UNIT 1	4			w		Doddridge			
1/1/2015	GAS	R1	0.00	0 00	0.00	(1,534,88) FUL4M	1,458.24	0.00072165	0.00072165	0.00	0.00	0.00
						76.75 WV_SEV						
	BTUF	ctor	1.0000									
0268.1			OPIE UNIT 11				w		Godden.			
1/1/2015	GAS	R3	1.82	43,172.00	78,418.10	8,384.36 COM1	33,553,94	0.00000008	0,00000008	0.01	0.00	00
				40,112,00	10,410.10	4,033.88 GTH3	00,000,00	0.0000000	0,0000000	0.01	0.00	0.0
						18,487.63 GTH4						
						7,518.63 TRN						
						2,667.81 TRT						
						1,872.79 WV_SEV						
						2,029.08 WY_SEV1						
	BTU Fa	dor	1,1295									
0268.1			OPIE UNIT 1H				w		Double to			
1/1/2015	GAS	R3	0.00	0.00	0.00	(1,534 99) FLE4M	1,458.24	0.00000008	0 00000008	0,00	0.00	0.00
	-					76,75 WY_SEV	1,100,01	4.0500000	2 2000000	0,00	0.00	0.00
	8TU Fa	ctor;	1,0000									
0268,1	646	04	OPIE UNIT 1H			47.470.000	w		Doddfdge			
2/1/2015	GAS	R1	0.00	0.00	0.00	(5,159.72) FULAM 257.99 WV_SEV	4,901,73	0,00072165	0,00072165	0.00	0,00	0.00
	BTU Fa	ptor	1,0000			201,88 W4_GE4						
X268.1	<b>0.</b> 5	D.	OPIE UNIT 1H				W		Doddridge			
21/2015	<b>UAS</b>	R1	2 22	38,449 00	85,170.74	6,727.96 COM1	36,693,07	0,00072165	0,00072165	61,46	0.00	61.46
						2,910.67 GTH3						

Check Date: 2/23/2018 Check No.; 0000280106

383.60

Antero Resources Corporation 1616 WYNKOOP STREET DENVER, CO 80202 303-357-6446

Payes Name: TRACY F BRIDGE

Payee No.: 23484



Well 8			Well Name				State		County			
Sele Dete	PC	Type	Price	Quantity	Value	Gross	Net	Interest	Paid Int	Value	Deductions	Net Value
						17,578.98 GTH4						
						17,428.65 TRN						
						2,028.33 WV_BEV						
						1,807.10 WV_SEV1						
	8TU F	sator:	1.1266									
0268.1			OPIE UNIT 11	4			w		Doddridge			
2/1/2015	GAS	R3	2,22	38,449.00	65,170,74	6,727,96 COM1	36,693.07	0.00000008	_	0,01	0.00	0.0
						2,910,67 GTH3						
						17,578.98 GTH4						
						17,428.65 TRN						-
						2,026.33 WV_SEV						
						1,807.10 WV_SEV1						
	BTU Fe	ctor	1,1265									
0268.1			OPIE UNIT 1H				w		Deddidae			
	C46	00			0.00	/E 150.701 ELD 411		0.0000000	Doddridge			
12/1/2015	GAS	R3	0,00	0.00	0.00	(5,169.72) FUL4M	4,901.73	0,00000008	0,00000008	0.00	0.00	9.00
	-					257.99 WV_SEV						
	OTU Fa	ctor	1,0000									
0268.1			OPIE UNIT 1H				w		Doddridge			
/1/2016	GAS	R1	0.00	0.00	0.00	(7,312.59) FULAM	6,946.96	0,00072165	0.00072165	0.00	0.00	0.00
						365.63 WV_SEV						
	8TU Fe	ctor;	1,0000									
0268.1			OPIE UNIT 1H				w		Doddridge			
/1/2016	GAS	R1	2.43	48,073,00	118,613,90	8,316.48 COM1	61,512.42	0,00072165	0,00072165	84 15	0.00	84.11
						2,929.04 GTH3						
						21,170,72 GTH4						
						17,070,40 TRN						
						3,366.41 WV_SEV						
						2,259,43 WV_SEV1						
	BTU Fe	ctor;	1,1265			This is						
0268.1			OPIE UNIT 1H				w		Doddridge			
/1/2016	GAS	R3	0,00	0,00	0,00	(7,312.69) FUL4M	6,946,96	0,00000008	0,00000000	0,00	0.00	0.00
			4,00	4,00		365.63 WV_SEV	4,0-0,00	0,000000	0,000000	0,00	0.00	0,01
	BTU Fe	der 1	0000			33433 111_327						
	01014											
0268.1			OPIE UNIT 1H				w		Doddridge			
/1/2016	GAS	R3	2 43		116,613.90	8,316,48 COM1	61,512,42	0,00000008	0,00000008	0,01	0.00	0.0
		-10			7,8	2,929.04 GTH3	11 01.	-,	17.	4,01	0.33	
						21,170.72 GTH4						
						17,070.40 TRN						
						3,356.41 WV_SEV						
						2,259.43 WV_8EV1						
	BTU Fe	tor, 1	1,1265									
0208 4			OPIE UNIT 1H				w		Doddddan			
0288.1	CAC				02 422 25	800640 0044		0.00000.00	Doddridge	A0 554	0.00	44.
/1/2018	<b>UAS</b>	R1	2.20	42,104.00	92,433 35	6,905,18 COM1 2,385.40 GTH3	43,356.83	0,00072165	0.00072165	66,70	0,00	68.70

## 303-357-6440 1615 WYNKOOP STREET DENVER, CO 89392 Payee No.: 50106 Chieft Date: 01/29/2018 Check No.: 0000254022 Check Tetal; 103.56 Well PC Int MAKINE UNIT 1H 19314.3 43979.00 201710 4.00 A\$ 81 0.00 CAS R3 10316,1 2.93 201710 GAS 81 9.0000 261761 0.00 201611 GAS 81 8.00 is in TEN MILE UNIT 2H 9.02 201710

	Chi	or Net
	Owner Gross Ded	e Net Comm Net close Table 0.67 105.54
The state of the state of the state of	Charles and the Contract of th	
Consul Charle	103.23	0.67 105.56
Current Check Year To Date	104.23	0.67 103 54
Teer to Date		

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Antero Resources Corporation 1615 WHIKOOP\_STREET DENVER, CO 88282



3000 1000 GHELL T. 1000

Page 14 of 14

Payee No.: 50108 Payee Name: ANGELA M NICHOLSON Check Date: 07/27/2016 Check No.: 0000157926 Check Total:2,042.29 Well **Well Name** State County Sale Тур Quantity Date PC Int Price Value **Deductions** Net Interest Paid Int Value **Deductions** Net Value Year To Date 15532.44 505.41 15027.03 -----Product / Deductions-----C-Condensate-BSL G-Gas-HCF CM-Conservation Tax SV-Severance Tex TRT-Treating TRM-Transportation RUL-Fuel OTH-Gethering RI-ROYALTY INTEREST PPR-NGL Plant Products CON3-Compression Paid to Third Party PRC2-Processing Fors for Liquids

**Total Check Amount** 

THE THE WAR ARE SHOWN IN A COMMENT OF THE SECOND

2,042.29

TRY-Treating

Antero Resources Corporation 1615 WYMKOOP STREET, DEUVEN, CD 80202



251

Check Date: 06/28/2016 Check No.: 0000153910 Check Total: 12,453.92 Payee No.: 50106 Payee Name: ANGELA M NICHOLSON Well Well Name County Sale Тур PC Int Deductions Quantity Value Date Price Net Peld Int Value **Deductions** Net Value 19734.1 TEN ALLE UNIT 2H 201603 GAS 81 1.63 102489.39 167107.56 201602 9.08 0.00 0.00 6.60 10740.1 UTTER UNIT 1H 201603 GAS B1 1.63 53326.06 87021.21 0.01 1.1050 9.00 9.80 9.80 0.80 201512 GAS R1 11537.1 TRT REIMBURSEMENT 201503 GAS R2 Owner Net Totals **Owner Gross** 12453.92 12788.08 326.16 365.75 13350.49 -Product / Deductions-----CM-Conservation Tax GTH-Gathering

FUL-Fuel

RI-ROYALTY INTEREST PPR-NGL Plant Products COM3-Compression Paid to Third Party

TRN-Transportation

12,453,92

Aftern Resources Corporation Mantero 1615 WHATOP STREET BERNIER, CO. MISSE Page AC & 47 Payee Name: REVIS PIACCALL Shirth Dale: 06/28/2016 Check No.: 0000153511 Check Total Million 91 Well Name West. Quantity Value Deductions Her Interest Paid Int - Value 120296 (), a ecospet) - 0.000,0002 201005, 12 15 00 00 21 002 1 1 0 00 10 10 2 202614-50 l'fexes de la médiantes d'aduantes. n sa 16.00.10.12 16/2941 17 4 6/16/94X2 0 00000492 14540. () 1664 H 63 1054531 61 0 00016002 1066114-22 Linguist by : a bumment 121011 1/2 0 00010402 793020 81 110 074 . 24 205351-47 0 05008449 1.50 201020 H1 \$13074.23 215316.47 o abouser. 0.0000001 124520 74 184655 60 William Re 083981 56 B 00000642 MR59 79 33,7345.56 0 0000000) SALES HE 891716 N. 6 89018402 0.000110918 PASS ON 1419 59 0.00016002 9 2001 500): 21.14 284-1 7h 1054 70 | 0 000000402 935 337210 79 110227 00 0 00000002 4.09 197641 25 11.727 'S 0.00006161 6 12 1000 01613.75 1.42 110001 /1 107815 28 6 80030069 # 0001600g 17165 57 0 00000134 v.gpoodiat 18402.02 0 0400000 P. 10000019 0.00 a 49 a dipaceto e especia 4,20 0.69 9 40 1 a accessor — e acessor o 3 60 W/ tarrism (will SE 0 Beebpole o necessio 1166 CONTRACTOR OF STREETING OF STREET 201012

Antero Resources Corporation DENVER, CO 80202 Payee No.: 50107 Payee Name: KEVIN P MCCALL Check Date: 02/23/2018 Check Well# Well Name State County Sale Typ -Gross-Date PC Int Price Quantity Value Deductions Net Interest Pald int Owner Net Owner Net Owner Gross Deductions Totals Current Check 128 86 1.04 127 82 Year To Date 233 89 1.71 231.38 ------Product / Deductions------GAS 0-011/Condensate PPR-Nat Gas Liquids Removalty Interest Memoring Interest 028-Overmiding Royalty CHAPTON Compression FUL-Fiel STH-Gathering PRC-Processing TRN/Table Transportation SEV Severance Tax

010040

Antero Resources Corporation 1615 WYMKOOP STREET DENVER, CO 96262



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Payee No.: 501Q8		Payee Name: BRIAN M MCCALL		Check	Date: 09/28/	N2016 Check No.: 0000153912 Check Total: 14,390.10					
Mélia		Well Name	8			State		County			
Sale Typ							Owner				
Date	PC Int	Price	Quantity	Value	Deductions	Net	Interest	Paid Int	Value	Deductions	Net Value
291912	0.000g	•	9.00	9.00	L V	9.00	9.05565949	0.0000000	9.00		0.0
10740	1	UTTER UNIT 1H				W		Herrison			
201603	1.1050	1.63	53326.08	87021.21		31736.69	0.0000019	9.0000019	0.01		0.0
201603	0.0000	•	0.00	9.00		0.00	0.00000019	0.00000019	9.46		9.0
291691	GAS R1. 0.9000	•	9.00	0.00		0.00	0.9000019	0.0000019	0.00		9.00
201573	GAS 81.	•	9.00	0.00		0.00	@.00000ELD	0.00000019	0.00		0.00
11537.	1	TAT ASTROMASEN	ENT				0.50				
201503	0.0000 Q42 B3	9	0.00	48.89		40.89	0.009323#1	0.00952301	9.39		4.3
			Owner Gross		Owner Net eductions	Owner No Total					
	d Check		14856,16		486.04	14390					
Year T	o Date		19426.57		505.65	1/1929,9	2				
		*****	····Prod	uct / Daduct!	lone						
C-Cond	ensiste-68)	G-Gas-ACF		CH-Conservat	ion Tax	SV-Save	PERCE TAN				
TRY-TO	eating	TRM-Trans	portation	FUL-Fuel		GTH-Gat	paired				
AT-ROY	ALTY ENTER	EST PPR-MGL PI	ant Products	CDU-Compres	sion Paid to Third	Party PRC2-Pr	procedus Con-	One I double			

**Total Chack Amount** 

14,390.10